

AESO Quarterly Rider C For Q2 2015

The following table provides a summary of the AESO's forecasted deferral account balance at June 30, 2015 and the Q2 2015 Rider C rate.

(\$ millions)

	Revenues Collected	(Costs Paid)	Variance Pre-2015	Rider C Collected (Refunded) Pre-2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Pre-2015 Actuals ⁽¹⁾					
Operating reserve charge	(0.1)	0.0	(0.1)	-	(0.1)
Connection charge	(0.0)	(0.0)	(0.0)	-	(0.0)
Other system support services charge	(0.0)	-	(0.0)	-	(0.0)
Voltage control ⁽³⁾	0.0	-	0.0	-	0.0
Pre-2015 Deferral Amount	(0.1)	0.0	(0.1)	-	(0.1)

	Revenues Collected	(Costs Paid)	Variance Jan 2015 YTD	Rider C Collected (Refunded) YTD Jan 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
YTD Jan 2015 Actual					
Operating reserve charge	10.3	(10.5)	(0.2)	0.3	0.0
Connection charge	113.6	(133.3)	(19.7)	27.1	7.4
Other system support services charge	0.3	(0.3)	(0.0)	-	(0.0)
Voltage control	0.2	(0.3)	(0.1)	(0.2)	(0.3)
YTD Jan 2015 Deferral Amount	124.3	(144.4)	(20.1)	27.2	7.1

	Estimated Revenues	(Estimated Costs)	Variance Feb / Mar 2015 Estimate	Rider C Collected (Refunded) Feb / Mar 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Feb / Mar 2015 Estimate					
Operating reserve charge	12.4	(12.9)	(0.5)	0.5	0.0
Connection charge	219.0	(276.3)	(57.2)	50.8	(6.4)
Other system support services charge	0.4	(0.4)	0.0	-	0.0
Voltage control	0.3	-	0.3	(0.3)	0.0
Estimated Feb / Mar 2015 Deferral Balance	232.2	(289.6)	(57.4)	51.1	(6.3)

	Estimated Revenues	(Estimated Costs)	Variance Q2 2015 Estimate	Rider C Collected (Refunded) Q2 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Q2 2015 Estimate ⁽²⁾					
Operating reserve charge	25.2	(25.9)	(0.7)	-	(0.7)
Connection charge	318.7	(419.0)	(100.3)	-	(100.3)
Other system support services charge	0.7	(0.6)	0.1	-	0.1
Voltage control	0.4	-	0.4	-	0.4
Estimated Q2 2015 Deferral Ending Balance	345.1	(445.5)	(100.5)	-	(100.5)

	Estimated Revenues	(Estimated Costs)	Variance Q2 2015 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q2 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Estimated YTD Deferral Balance at Q2 2015 Pre-2015 and YTD Jan 2015 Actual, Feb / Mar 2015 and Q2 2015 Estimated					
Operating reserve charge	47.8	(49.3)	(1.5)	0.8	(0.7)
Connection charge	651.4	(828.6)	(177.2)	77.9	(99.3)
Other system support services charge	1.4	(1.3)	0.1	-	0.1
Voltage control	0.9	(0.3)	0.6	(0.5)	0.1
Estimated Deferral Balance at Q2 2015	701.5	(879.5)	(178.0)	78.3	(99.8)

Numbers may not add due to rounding



- (1) The recovery or refund of deferral balances related to 2014 and prior production years which were settled before the end of 2014 are excluded from the Q2 2015 Rider C calculation and will be incorporated into the 2014 Deferral Account Reconciliation Application. The recovery or refund of 2014 and prior year amounts which were or are expected to be settled in 2015 are included in the Q2 2015 Rider C calculation.
- (2) Forecast Q2 revenue is based on Rates DTS and FTS as included in the AESO's 2013 ISO Tariff Update dated July 17, 2013 which is effective October 1, 2013.

DTS Market Participants: In Q2 2015, a Rider C net adjustment of \$6.98 per MWh will be added to the DTS rates as a charge. [(\$99.8 million for Q2 2015 estimated total variance) / (14,309 GWh for Q2 2015)] = \$6.98 per MWh

Rider C Rates for Q2 2015	\$/MWh DTS	DTS Q2/15 GWh
Operating Reserve	\$ 0.05	14,309
Connection Charge	\$ 6.94	
Other System Support Services Charge	\$ -	
Voltage Control	\$ (0.01)	
Total charge (refund)	\$ 6.98	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS market participants or rate schedules include FTS.