

Rider C Calculation
For Calendar Quarter Q2 2026
Applicable to Rates DTS, FTS, PSC and DOS



The AESO calculates Rider C charges and credits in accordance with Rider C of the ISO tariff, *Deferral Account Adjustment Rider*, as published on the AESO website. Rider C was most recently approved in Decision 30427-D01-2025 issued by the Alberta Utilities Commission on November 25, 2025.

Table 1 below provides a summary of Rider C charges and credits for each calendar quarter of 2026 calculated to date. Table 3 on the next page provides the detailed calculations for each calendar quarter by rate component. Detailed calculations for earlier calendar quarters are provided in previous Rider C calculations published on the AESO website.

Table 1 – Summary of Rider C Charges and Credits (%)

Rate Component	Rider C Charge (Credit) (%)			
	Q1 2026	Q2 2026	Q3 2026	Q4 2026
Connection charge and primary service credit	0.00%	(0.21%)		
Operating reserve charge	1.51%	1.68%		
Transmission constraint rebalancing charge	0.00%	0.00%		
Voltage control charge	1.93%	39.26%		
Other system support services charge	(25.57%)	(27.69%)		

Table 2 below lists the cost and revenue amounts included in each rate component in the Rider C calculation. These items reflect the AESO revenue requirement as filed and approved in the ISO tariff application expected to be effective for the calendar quarter. The Rider C calculation for Q2 2026 reflects Decision 30427-D01-2025 issued by the Alberta Utilities Commission on November 25, 2025.

Table 2 – Cost and Revenue Amounts Included in Rider C Calculation

Rate Component	Cost Amounts	Revenue Amounts
Connection charge and primary service credit	TFO wires-related costs (including isolated generation)	Rate DTS charge
	Non-wires costs	Rate FTS charge
	Other industry costs	Rate PSC credit
	General and administrative costs	
	Project implementation costs	
	Tariff revenue offsets	
Operating reserve charge	Operating reserves	Rate DTS charge
	Black start	Rate FTS charge
	Fast frequency response (FFR)	Rate DOS charge
Transmission constraint rebalancing charge	Transmission constraint rebalancing (TCR)	Rate DTS charge
		Rate FTS charge
Voltage control charge	Transmission must-run (TMR)	Rate DTS charge
		Rate FTS charge
Other system support services charge	Reliability services from BC	Rate DTS charge
	Transferred frequency response (TFR)	Rate FTS charge

In accordance with the deferral account reconciliation methodology approved by the Alberta Utilities Commission, all cost and revenue transactions are reported by production period.

All prior-period amounts which were settled before or accrued as of December 31, 2025 are excluded from the Q2 2026 Rider C calculation. Those prior-period amounts will be included in the deferral account reconciliation application the AESO files for the prior period.

Table 3 – Calculation Detail for Rider C Charges (Credits)

Production Period	Basis for Values	Revenues Collected (\$ 000 000)	Costs Paid (\$ 000 000)	Variance (\$ 000 000)	Rider C Collected (\$ 000 000)	Monthly Variance (\$ 000 000)	Rider C Amount (%)
Connection Charge and Primary Service Credit							
Pre-2026	Actual	—	—	—	—	—	
Jan 2026	Actual	186.9	(178.8)	8.1	—	8.1	Monthly Variance Total \$3.4 Surplus
Feb 2026	Estimate	189.6	(183.9)	5.7	—	5.7	
Mar 2026	Estimate	179.6	(184.3)	(4.7)	—	(4.7)	
Apr 2026	Estimate	176.1	(182.7)	(6.6)	—	(6.6)	Remaining Revenue Apr-Dec \$1,645.9
May 2026	Estimate	183.1	(183.6)	(0.6)	—	(0.6)	
Jun 2026	Estimate	178.9	(182.9)	(4.1)	—	(4.1)	
Jul 2026	Estimate	187.9	(182.4)	5.5	—	5.5	Rider C Credit (0.21%)
Aug 2026	Estimate	186.5	(184.0)	2.5	—	2.5	
Sep 2026	Estimate	179.0	(183.4)	(4.3)	—	(4.3)	
Oct 2026	Estimate	176.2	(184.5)	(8.3)	—	(8.3)	
Nov 2026	Estimate	184.5	(184.4)	0.1	—	0.1	
Dec 2026	Estimate	193.8	(183.7)	10.1	—	10.1	
Component Totals		2,202.1	(2,198.6)	3.4	—	3.4	
Operating Reserve Charge							
Pre-2026	Actual	—	—	—	—	—	
Jan 2026	Actual	18.3	(18.8)	(0.5)	0.3	(0.2)	Monthly Variance Total (\$3.0) Shortfall
Feb 2026	Estimate	22.7	(23.0)	(0.3)	0.3	0.0	
Mar 2026	Estimate	20.7	(21.0)	(0.3)	0.3	(0.0)	
Apr 2026	Estimate	12.6	(12.9)	(0.3)	—	(0.3)	Remaining Revenue Apr-Dec \$179.1
May 2026	Estimate	10.8	(11.2)	(0.3)	—	(0.3)	
Jun 2026	Estimate	13.6	(13.9)	(0.3)	—	(0.3)	
Jul 2026	Estimate	20.9	(21.2)	(0.3)	—	(0.3)	Rider C Charge 1.68%
Aug 2026	Estimate	25.2	(25.5)	(0.3)	—	(0.3)	
Sep 2026	Estimate	17.2	(17.6)	(0.3)	—	(0.3)	
Oct 2026	Estimate	17.9	(18.2)	(0.3)	—	(0.3)	
Nov 2026	Estimate	32.7	(33.0)	(0.3)	—	(0.3)	
Dec 2026	Estimate	28.1	(28.4)	(0.3)	—	(0.3)	
Component Totals		240.7	(244.6)	(3.9)	0.9	(3.0)	
Transmission Constraint Rebalancing Charge							
Pre-2026	Actual	—	—	—	—	—	
Jan 2026	Actual	0.9	(0.9)	(0.0)	—	(0.0)	Monthly Variance Total (\$0.0) Shortfall
Feb 2026	Estimate	0.7	(0.7)	—	—	—	
Mar 2026	Estimate	0.7	(0.7)	—	—	—	
Apr 2026	Estimate	0.7	(0.7)	—	—	—	Remaining Revenue Apr-Dec \$6.0
May 2026	Estimate	0.7	(0.7)	—	—	—	
Jun 2026	Estimate	0.7	(0.7)	—	—	—	
Jul 2026	Estimate	0.7	(0.7)	—	—	—	Rider C Charge 0.00%
Aug 2026	Estimate	0.7	(0.7)	—	—	—	
Sep 2026	Estimate	0.7	(0.7)	—	—	—	
Oct 2026	Estimate	0.7	(0.7)	—	—	—	
Nov 2026	Estimate	0.7	(0.7)	—	—	—	
Dec 2026	Estimate	0.7	(0.7)	—	—	—	
Component Totals		8.2	(8.2)	(0.0)	—	(0.0)	

Table 3 – Calculation Detail for Rider C Charges (Credits)

Production Period	Basis for Values	Revenues Collected (\$ 000 000)	Costs Paid (\$ 000 000)	Variance (\$ 000 000)	Rider C Collected (\$ 000 000)	Monthly Variance (\$ 000 000)	Rider C Amount (%)
Voltage Control Charge							
Pre-2026	Actual	—	—	—	—	—	
Jan 2026	Actual	0.8	(1.9)	(1.1)	0.02	(1.1)	Monthly Variance Total (\$2.7) Shortfall
Feb 2026	Estimate	0.8	(0.9)	(0.2)	0.01	(0.2)	
Mar 2026	Estimate	0.8	(0.9)	(0.1)	0.02	(0.1)	
Apr 2026	Estimate	0.7	(0.9)	(0.2)	—	(0.2)	
May 2026	Estimate	0.8	(0.9)	(0.2)	—	(0.2)	
Jun 2026	Estimate	0.7	(0.9)	(0.2)	—	(0.2)	Remaining Revenue Apr-Dec \$7.0
Jul 2026	Estimate	0.8	(0.9)	(0.1)	—	(0.1)	
Aug 2026	Estimate	0.8	(0.9)	(0.1)	—	(0.1)	
Sep 2026	Estimate	0.7	(0.9)	(0.2)	—	(0.2)	Rider C Charge 39.26%
Oct 2026	Estimate	0.8	(0.9)	(0.1)	—	(0.1)	
Nov 2026	Estimate	0.8	(0.9)	(0.1)	—	(0.1)	
Dec 2026	Estimate	0.8	(0.9)	(0.1)	—	(0.1)	
Component Totals		9.4	(12.2)	(2.8)	0.0	(2.7)	
Other System Support Services Charge							
Pre-2026	Actual	—	—	—	—	—	
Jan 2026	Actual	0.8	(0.5)	0.2	(0.2)	0.0	Monthly Variance Total \$1.8 Surplus
Feb 2026	Estimate	0.6	(0.5)	0.1	(0.2)	(0.1)	
Mar 2026	Estimate	0.7	(0.5)	0.2	(0.2)	0.0	
Apr 2026	Estimate	0.7	(0.5)	0.2	—	0.2	
May 2026	Estimate	0.7	(0.5)	0.2	—	0.2	
Jun 2026	Estimate	0.8	(0.5)	0.2	—	0.2	Remaining Revenue Apr-Dec \$6.5
Jul 2026	Estimate	0.7	(0.5)	0.2	—	0.2	
Aug 2026	Estimate	0.8	(0.5)	0.2	—	0.2	
Sep 2026	Estimate	0.8	(0.5)	0.3	—	0.3	Rider C Credit (27.69%)
Oct 2026	Estimate	0.7	(0.5)	0.1	—	0.1	
Nov 2026	Estimate	0.7	(0.5)	0.2	—	0.2	
Dec 2026	Estimate	0.7	(0.5)	0.2	—	0.2	
Component Totals		8.6	(6.3)	2.3	(0.5)	1.8	
Summary for All Components							
Pre-2026	Actual	—	—	—	—	—	
Jan 2026	Actual	207.7	(200.9)	6.8	0.1	6.9	
Feb 2026	Estimate	214.3	(209.0)	5.3	0.2	5.5	
Mar 2026	Estimate	202.5	(207.4)	(4.9)	0.1	(4.8)	
Apr 2026	Estimate	190.8	(197.8)	(7.0)	—	(7.0)	
May 2026	Estimate	196.1	(196.9)	(0.8)	—	(0.8)	
Jun 2026	Estimate	194.6	(199.0)	(4.4)	—	(4.4)	
Jul 2026	Estimate	211.0	(205.7)	5.3	—	5.3	
Aug 2026	Estimate	214.0	(211.6)	2.3	—	2.3	
Sep 2026	Estimate	198.5	(203.0)	(4.5)	—	(4.5)	
Oct 2026	Estimate	196.2	(204.8)	(8.6)	—	(8.6)	
Nov 2026	Estimate	219.3	(219.5)	(0.2)	—	(0.2)	
Dec 2026	Estimate	224.0	(214.2)	9.8	—	9.8	
Summary Totals		2,469.0	(2,469.9)	(1.0)	0.4	(0.5)	

Distribution system owners have requested the AESO provide the following information:

Total Rate DTS metered energy for Q2-Q4 2026: 46,610.2 GWh