

AESO Quarterly Rider C For Q2 2006

The following table provides a summary of the AESO's forecasted deferral account balance at June 30, 2006 and the Q2 2006 Rider C rate.

The actual January to February 2006 and estimated deferral account balances for March 2006 and Q2 2006 are summarized as follows:

(\$ millions)					
January to February 2006 Actual	Revenues Collected DTS	(Costs Paid) DTS	Variance February 2006 YTD DTS	Rider 'C' Collected (Refunded) YTD February 2006 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Total Operating reserve charge ⁽¹⁾	22.2	(9.4)	12.8	0.3	13.1
Interconnection charge ⁽²⁾	78.2	(78.7)	(0.5)	(0.2)	(0.7)
Other system support services charge ⁽³⁾	1.3	(1.3)	(0.0)	-	(0.0)
Voltage Control ⁽⁴⁾	8.6	(6.8)	1.8	0.7	2.5
YTD February 2006 Deferral Amount ⁽⁵⁾	110.3	(96.3)	14.0	0.8	14.8
March 2006 Estimate	Estimated Revenues DTS	(Estimated Costs) DTS	Variance March 2006 Estimate DTS	Rider 'C' Collected (Refunded) March 2006 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Total Operating reserve charge ⁽¹⁾	9.1	(4.6)	4.6	0.1	4.7
Interconnection charge ⁽²⁾	40.2	(39.6)	0.7	(0.1)	0.6
Other system support services charge ⁽³⁾	0.7	(0.7)	(0.0)	-	(0.0)
Voltage Control ⁽⁴⁾	4.6	(4.9)	(0.3)	0.4	0.1
Estimated March 2006 Deferral Balance	54.7	(49.7)	5.0	0.4	5.4
Q2 2006 Estimate	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q2 2006 Estimate DTS	Rider 'C' Collected (Refunded) Q2 2006 ⁽⁵⁾ DTS	Total Variance - Overcollected/ (Undercollected) DTS
Total Operating reserve charge ⁽¹⁾	28.8	(21.2)	7.5	-	7.5
Interconnection charge ⁽²⁾	116.7	(119.2)	(2.4)	-	(2.4)
Other system support services charge ⁽³⁾	2.2	(2.2)	(0.0)	-	(0.0)
Voltage Control ⁽⁴⁾	12.7	(12.4)	0.3	-	0.3
Estimated Q2 2006 Deferral Ending Balance	160.4	(155.0)	5.4	-	5.4
Total Estimated YTD Deferral Balance at Q2 2006 January to February 2006 Actual and March 2006 Estimated	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q2 2006 Estimate DTS	Estimated Rider 'C' Collected (Refunded) as of Q2 2006 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Total Operating reserve charge ⁽¹⁾	60.1	(35.2)	24.9	0.4	25.3
Interconnection charge ⁽²⁾	235.1	(237.4)	(2.3)	(0.3)	(2.5)
Other system support services charge ⁽³⁾	4.2	(4.2)	(0.0)	-	(0.0)
Voltage Control ⁽⁴⁾	25.9	(24.1)	1.8	1.1	2.9
Estimated Deferral Balance at Q2 2006	325.4	(301.0)	24.4	1.2	25.6

Numbers may not add due to rounding



1. Operating Reserve charges
 - 2006 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - 2006 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q2 2006 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q2 2006, a Rider C net adjustment of \$(1.97) per MWh will be added to the DTS rates as a refund. Any remaining adjustments to Q2 2006 deferral amounts will carry forward into Q3 2006. [$\$25.6 \text{ million (YTD Q2 2006 estimated total variance)} / (12,993 \text{ GWh for Q2 2006}) = \$(1.97) \text{ per MWh}$]

Rider C Rates for Q2 2006	\$/MWh DTS	DTS Q2/06 GWh
Operating Reserve	\$ (1.95)	12,993
Interconnection Charge	\$ 0.20	
Other System Support Services Charge	\$ -	
Voltage Control	\$ (0.22)	
Total charge (refund)	\$ (1.97)	

Rider C will be applied as a per MWh refund to all DTS and FDS Rate Schedules.

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.