

## AESO Quarterly Rider C For Q2 2010

The following table provides a summary of the AESO's forecasted deferral account balance at March 31, 2010 and the Q2 2010 Rider C rate.

(\$ millions)	Revenues Collected	(Costs Paid)	Variance Q2 2010 YTD	Rider 'C' Collected (Refunded) YTD March 2010	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>2009 Collection for voided Genesee - Langdon 500 kV Project Costs</b>					
Interconnection charge <sup>(6)</sup>	-	(17.5)	(17.5)	8.8	(8.7)
<b>January to March 2010 and Q2 2010 Collection <sup>(6)</sup></b>	-	(17.5)	(17.5)	8.8	(8.7)

(\$ millions)	Revenues Collected	(Costs Paid)	Variance February 2010 YTD	Rider 'C' Collected (Refunded) YTD February 2010	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>January to February 2010 Actual</b>					
Operating reserve charge <sup>(1)</sup>	19.4	(7.7)	11.8	(8.9)	2.9
Interconnection charge <sup>(2)</sup>	100.6	(120.0)	(19.4)	11.2	(8.2)
Other system support services charge <sup>(3)</sup>	1.2	(1.0)	0.1	(0.1)	0.1
Voltage Control <sup>(4)</sup>	5.9	(5.0)	0.9	(1.9)	(1.0)
<b>YTD February 2010 Deferral Amount <sup>(5)</sup></b>	127.1	(133.7)	(6.6)	0.4	(6.2)

	Estimated Revenues	(Estimated Costs)	Variance March 2010 Estimate	Rider 'C' Collected (Refunded) March 2010	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>March 2010 Estimate</b>					
Operating reserve charge <sup>(1)</sup>	8.7	(5.5)	3.2	(4.5)	(1.3)
Interconnection charge <sup>(2)</sup>	49.1	(60.4)	(11.2)	5.8	(5.5)
Other system support services charge <sup>(3)</sup>	0.5	(0.7)	(0.1)	(0.0)	(0.2)
Voltage Control <sup>(4)</sup>	3.0	(2.0)	1.1	(1.0)	0.1
<b>Estimated March 2010 Deferral Balance</b>	61.4	(68.5)	(7.1)	0.2	(6.9)

	Estimated Revenues	(Estimated Costs)	Variance Q2 2010 Estimate	Rider 'C' Collected (Refunded) Q2 2010 <sup>(5)</sup>	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q2 2010 Estimate</b>					
Operating reserve charge <sup>(1)</sup>	33.5	(18.2)	15.3	-	15.3
Interconnection charge <sup>(2)</sup>	144.7	(180.9)	(36.2)	-	(36.2)
Other system support services charge <sup>(3)</sup>	1.6	(2.0)	(0.4)	-	(0.4)
Voltage Control <sup>(4)</sup>	8.3	(5.7)	2.6	-	2.6
<b>Estimated Q2 2010 Deferral Ending Balance</b>	188.1	(206.7)	(18.6)	-	(18.6)

	Estimated Revenues	(Estimated Costs)	Variance Q2 2010 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q2 2010	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Total Estimated YTD Deferral Balance at Q2 2010</b>					
<b>January to February 2010 Actual and March 2010 and Q2 2010 Estimated</b>					
Operating reserve charge <sup>(1)</sup>	61.6	(31.3)	30.3	(13.4)	16.9
Interconnection charge <sup>(2)</sup>	294.4	(378.8)	(84.4)	25.8	(58.6)
Other system support services charge <sup>(3)</sup>	3.3	(3.6)	(0.4)	(0.1)	(0.5)
Voltage Control <sup>(4)</sup>	17.3	(12.7)	4.6	(2.9)	1.7
<b>Estimated Deferral Balance at Q2 2010</b>	376.6	(426.4)	(49.9)	9.3	(40.5)

Numbers may not add due to rounding



1. Operating Reserve charges
  - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Brazeau Fast Ramp, and Black Start.
2. Interconnection charges
  - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q2 2010 forecasted Rider C collections (refunds) have not been incorporated into this table.
6. In response to the Alberta Utilities Commission Ruling issued on December 24, 2009 which relates to AUC Decision 2009-151 and more specifically, the project costs of \$35 million incurred by AltaLink for the voided Genesee – Langdon 500 kV project, Rider C will recover these costs equally over the four quarters in 2010. The “Costs Paid” column represents the amount of the \$35 million payment that will be collected in the first half of 2010 (50% of the \$35 million payment) and are therefore incorporated into the determination of Q2 2010 Rider C. The remaining \$17.5 million will be collected in Q3 and Q4 2010.

Note - The recovery or refund of deferral balances related to 2009 and prior production years are excluded from the Q2 2010 Rider C calculation and will be incorporated into the 2009 Deferral Account Reconciliation Application.

**DTS Customers:** In Q2 2010, a Rider C net adjustment of \$3.16 per MWh will be added to the DTS rates as a charge. [ $-(\$40.5 \text{ million (YTD Q2 2010 estimated total variance)} / (12,835 \text{ GWh for Q2 2010)}) = \$3.16 \text{ per MWh}$ ]

Rider C Rates for Q2 2010	\$/MWh DTS	DTS Q2/10 GWh
Operating Reserve	\$ (1.31)	12,835
Interconnection Charge	\$ 4.56	
Other System Support Services Charge	\$ 0.04	
Voltage Control	\$ (0.13)	
<b>Total charge (refund)</b>	<b>\$ 3.16</b>	

The analysis of the forecasted deferral account balances are the AESO’s best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.