



## AESO Quarterly Rider C For Q2 2011

The following table provides a summary of the AESO's forecasted deferral account balance at June 30, 2011 and the Q2 2011 Rider C rate.

(\$ millions)	Revenues Collected	(Costs Paid)	Variance February 2011 YTD	Rider 'C' Collected (Refunded) YTD February 2011	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>February 2011 Actual</b>					
Operating reserve charge	47.9	(69.7)	(21.8)	(10.9)	(32.7)
Interconnection charge	103.2	(133.5)	(30.2)	28.1	(2.1)
Other system support services charge	1.2	(1.3)	(0.1)	(0.1)	(0.2)
Voltage Control	6.2	(3.4)	2.7	(2.7)	(0.0)
<b>YTD February 2011 Deferral Amount</b>	<b>158.5</b>	<b>(207.9)</b>	<b>(49.4)</b>	<b>14.4</b>	<b>(35.0)</b>
<b>March 2011 Estimate</b>					
Operating reserve charge	12.5	(13.6)	(1.1)	(5.4)	(6.5)
Interconnection charge	49.1	(68.1)	(19.0)	14.0	(5.0)
Other system support services charge	0.5	(0.4)	0.1	(0.0)	0.1
Voltage Control	3.1	(1.6)	1.5	(1.4)	0.1
<b>Estimated March 2011 Deferral Balance</b>	<b>65.3</b>	<b>(83.8)</b>	<b>(18.5)</b>	<b>7.2</b>	<b>(11.3)</b>
<b>Q2 2011 Estimate</b>					
Operating reserve charge	54.1	(42.2)	11.9	-	11.9
Interconnection charge	144.2	(203.2)	(59.0)	-	(59.0)
Other system support services charge	1.6	(1.4)	0.3	-	0.3
Voltage Control	8.4	(6.2)	2.2	-	2.2
<b>Estimated Q2 2011 Deferral Ending Balance</b>	<b>208.4</b>	<b>(253.1)</b>	<b>(44.7)</b>	<b>-</b>	<b>(44.7)</b>
<b>Total Estimated YTD Deferral Balance at Q2 2011</b>					
<b>February 2011 Actual and</b>	<b>Estimated</b>	<b>(Estimated</b>	<b>Variance</b>	<b>Estimated Rider 'C'</b>	<b>Total Variance -</b>
<b>March 2011 and Q2 2011 Estimated</b>	<b>Revenues</b>	<b>Costs)</b>	<b>Q2 2011</b>	<b>Collected</b>	<b>Overcollected/ (Undercollected)</b>
	<b>DTS</b>	<b>DTS</b>	<b>Estimate</b>	<b>(Refunded) as of</b>	<b>(Undercollected)</b>
				<b>Q2 2011</b>	
Operating reserve charge	114.6	(125.6)	(11.0)	(16.3)	(27.4)
Interconnection charge	296.6	(404.8)	(108.2)	42.2	(66.1)
Other system support services charge	3.4	(3.1)	0.3	(0.1)	0.2
Voltage Control	17.7	(11.3)	6.4	(4.1)	2.3
<b>Estimated Deferral Balance at Q2 2011</b>	<b>432.2</b>	<b>(544.7)</b>	<b>(112.6)</b>	<b>21.6</b>	<b>(91.0)</b>

Numbers may not add due to rounding



(1) Q2 2011 forecasted Rider C collections (refunds) have not been incorporated into this table.

Note - The recovery or refund of deferral balances related to 2010 and prior production years are excluded from the Q2 2011 Rider C calculation and will be incorporated into the 2010 Deferral Account Reconciliation Application.

**DTS Customers:** In Q2 2011, a Rider C net adjustment of \$7.04 per MWh will be added to the DTS rates as a charge. [\$(91.0) million (YTD Q2 2011 estimated total variance) / (12,943GWh for Q2 2011) = \$7.04 per MWh]

<b>Rider C Rates for Q2 2011</b>	<b>\$/MWh DTS</b>	<b>DTS Q2/11 GWh</b>
Operating Reserve	\$ 2.12	12,943
Interconnection Charge	\$ 5.11	
Other System Support Services Charge	\$ (0.01)	
Voltage Control	\$ (0.18)	
<b>Total charge (refund)</b>	<b>\$ 7.04</b>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.