



## AESO Quarterly Rider C For Q2 2013

The following table provides a summary of the AESO's forecasted deferral account balance at January 31, 2013 and the Q2 2013 Rider C rate.

(\$ millions)

	Revenues Collected	(Costs Paid)	Variance Pre-2013	Rider 'C' Collected (Refunded) Pre-2013	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Pre-2013 Actuals <sup>(1)</sup></b>					
Operating reserve charge	(0.0)	0.1	0.1	-	0.1
Interconnection charge	(0.0)	(0.0)	(0.0)	-	(0.0)
Other system support services charge	(0.0)	0.0	(0.0)	-	(0.0)
Voltage control <sup>(3)</sup>	0.0	(8.0)	(8.0)	-	(8.0)
<b>Pre-2013 Deferral Amount</b>	<b>(0.0)</b>	<b>(7.9)</b>	<b>(8.0)</b>	<b>-</b>	<b>(8.0)</b>

	Revenues Collected	(Costs Paid)	Variance Jan 2013 YTD	Rider 'C' Collected (Refunded) YTD Jan 2013	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>YTD January 2013 Actual</b>					
Operating reserve charge	16.1	(16.2)	(0.1)	0.2	0.1
Interconnection charge	78.5	(91.7)	(13.2)	10.8	(2.4)
Other system support services charge	0.6	(1.6)	(1.1)	4.6	3.5
Voltage control	2.6	(0.3)	2.4	(1.0)	1.4
<b>YTD January 2013 Deferral Amount</b>	<b>97.8</b>	<b>(109.8)</b>	<b>(12.0)</b>	<b>14.6</b>	<b>2.6</b>

	Estimated Revenues	(Estimated Costs)	Variance Feb / Mar 2013 Estimate	Rider 'C' Collected (Refunded) Feb / Mar 2013	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Feb / Mar 2013 Estimate</b>					
Operating reserve charge	12.0	(12.3)	(0.3)	0.4	0.1
Interconnection charge	153.5	(200.9)	(47.4)	20.0	(27.4)
Other system support services charge	1.1	(9.0)	(7.9)	8.5	0.6
Voltage control	4.9	(0.4)	4.5	(1.8)	2.7
<b>Estimated Feb / Mar 2013 Deferral Balance</b>	<b>171.5</b>	<b>(222.6)</b>	<b>(51.1)</b>	<b>27.0</b>	<b>(24.1)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q2 2013 Estimate	Rider 'C' Collected (Refunded) Q2 2013	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q2 2013 Estimate <sup>(2)</sup></b>					
Operating reserve charge	92.2	(92.7)	(0.4)	-	(0.4)
Interconnection charge	225.6	(309.4)	(83.8)	-	(83.8)
Other system support services charge	1.6	(13.5)	(11.9)	-	(11.9)
Voltage control	6.9	(0.6)	6.3	-	6.3
<b>Estimated Q2 2013 Deferral Ending Balance</b>	<b>326.3</b>	<b>(416.2)</b>	<b>(89.9)</b>	<b>-</b>	<b>(89.9)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q2 2013 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q2 2013	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Total Estimated YTD Deferral Balance at Q2 2013 Pre-2013 and YTD January 2013 Actual, Feb / Mar 2013 and Q2 2013 Estimated</b>					
Operating reserve charge	120.3	(121.2)	(0.8)	0.6	(0.2)
Interconnection charge	457.6	(602.0)	(144.3)	30.7	(113.6)
Other system support services charge	3.3	(24.1)	(20.9)	13.0	(7.8)
Voltage control	14.3	(9.3)	5.1	(2.8)	2.3
<b>Estimated Deferral Balance at Q2 2013</b>	<b>595.6</b>	<b>(756.5)</b>	<b>(160.9)</b>	<b>41.6</b>	<b>(119.4)</b>

Numbers may not add due to rounding



- (1) The recovery or refund of deferral balances related to 2012 and prior production years which were settled before the end of 2012 are excluded from the Q2 2013 Rider C calculation and will be incorporated into the 2012 Deferral Account Reconciliation Application. The recovery or refund of 2012 and prior year amounts which were or are forecast to be settled in 2013 are included in the Q2 2013 Rider C calculation.
- (2) Forecast Q2 revenue is based on Rates DTS and FTS as included in the AESO's 2010 ISO Tariff Compliance Filing dated February 11, 2011, which is effective July 1, 2011.
- (3) Pre-2013 voltage control costs relate to conscripted TMR events that occurred in 2012 and 2011 and are forecast to be settled in 2013.

**DTS Customers:** In Q2 2013, a Rider C net adjustment of \$8.93 per MWh will be added to the DTS rates as a charge. [\$(119.4) million (Q2 2013 estimated total variance) / (13,377 GWh for Q2 2013) = \$8.93 per MWh]

<b>Rider C Rates for Q2 2013</b>	<b>\$/MWh DTS</b>	<b>DTS Q2/13 GWh</b>
Operating Reserve	\$ 0.02	13,377
Interconnection Charge	\$ 8.49	
Other System Support Services Charge	\$ 0.59	
Voltage Control	\$ (0.17)	
<b>Total charge (refund)</b>	<b>\$ 8.93</b>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.