

March 4, 2014

Market Participants Receiving System Access Service Under Rate DTS or Rate FTS

Dear Market Participant:

Re: **Revised Deferral Account Adjustment Rider C Charge for Second Quarter of 2014**

The AESO advises market participants that Deferral Account Adjustment Rider C for the second quarter of 2014 which was posted on February 28, 2014 was subsequently noted to be incorrect. As a result, the AESO has corrected and re-posted Deferral Account Adjustment Rider C for the second quarter of 2014 on March 4, 2014. The corrected Rider C Rate for the second quarter of 2014 will be a \$2.66/MWh charge.

In accordance with its obligation to calculate and publish Rider C at least 30 calendar days prior to the beginning of a calendar quarter, the AESO originally published the second quarter Rider C as a \$4.24/MWh charge on February 28, 2014. On March 4, 2014, the AESO noted that it had inadvertently excluded the estimated net collection of Rider C for February and March 2014 of \$21.9 million, which resulted in a higher than required Rider C Rate for the second quarter of 2014.

If you have questions or would like to discuss this further, please contact:

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## AESO Quarterly Rider C For Q2 2014 - Revised

The following table provides a summary of the AESO's forecasted deferral account balance at January 31, 2014 and the Q2 2014 Rider C rate.

(\$ millions)

	Revenues Collected	(Costs Paid)	Variance Pre-2014	Rider C Collected (Refunded) Pre-2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Pre-2014 Actuals <sup>(1)</sup></b>					
Operating reserve charge	0.0	0.1	0.1	-	0.1
Connection charge	(0.2)	0.0	(0.2)	-	(0.2)
Other system support services charge	(0.0)	-	(0.0)	-	(0.0)
Voltage control <sup>(3)</sup>	(0.0)	(2.7)	(2.7)	-	(2.7)
<b>Pre-2014 Deferral Amount</b>	<b>(0.2)</b>	<b>(2.6)</b>	<b>(2.8)</b>	<b>-</b>	<b>(2.8)</b>

	Revenues Collected	(Costs Paid)	Variance Jan 2014 YTD	Rider C Collected (Refunded) YTD Jan 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>YTD January 2014 Actual</b>					
Operating reserve charge	12.4	(12.5)	(0.2)	0.2	0.0
Connection charge	109.8	(108.8)	1.0	11.6	12.7
Other system support services charge	0.2	(0.2)	(0.0)	(0.0)	(0.0)
Voltage control	0.2	-	0.2	(0.2)	(0.0)
<b>YTD January 2014 Deferral Amount</b>	<b>122.6</b>	<b>(121.6)</b>	<b>1.0</b>	<b>11.6</b>	<b>12.7</b>

	Estimated Revenues	(Estimated Costs)	Variance Feb / Mar 2014 Estimate	Rider C Collected (Refunded) Feb / Mar 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Feb / Mar 2014 Estimate</b>					
Operating reserve charge	54.6	(54.9)	(0.3)	0.3	(0.0)
Connection charge	222.7	(250.6)	(28.0)	21.9	(6.1)
Other system support services charge	0.4	(0.4)	(0.0)	-	(0.0)
Voltage control	0.3	-	0.3	(0.3)	0.0
<b>Estimated Feb / Mar 2014 Deferral Balance</b>	<b>277.9</b>	<b>(305.9)</b>	<b>(28.0)</b>	<b>21.9</b>	<b>(6.1)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q2 2014 Estimate	Rider C Collected (Refunded) Q2 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q2 2014 Estimate <sup>(2)</sup></b>					
Operating reserve charge	94.9	(95.4)	(0.5)	-	(0.5)
Connection charge	319.8	(360.5)	(40.7)	-	(40.7)
Other system support services charge	0.6	(0.6)	(0.1)	-	(0.1)
Voltage control	0.4	-	0.4	-	0.4
<b>Estimated Q2 2014 Deferral Ending Balance</b>	<b>415.7</b>	<b>(456.5)</b>	<b>(40.8)</b>	<b>-</b>	<b>(40.8)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q2 2014 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q2 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Total Estimated YTD Deferral Balance at Q2 2014 Pre-2014 and YTD January 2014 Actual, Feb / Mar 2014 and Q2 2014 Estimated</b>					
Operating reserve charge	161.8	(162.6)	(0.8)	0.5	(0.4)
Connection charge	652.1	(720.0)	(67.8)	33.5	(34.3)
Other system support services charge	1.2	(1.3)	(0.1)	(0.0)	(0.1)
Voltage control	0.9	(2.7)	(1.9)	(0.5)	(2.3)
<b>Estimated Deferral Balance at Q2 2014</b>	<b>816.0</b>	<b>(886.6)</b>	<b>(70.6)</b>	<b>33.5</b>	<b>(37.1)</b>

Numbers may not add due to rounding



- (1) The recovery or refund of deferral balances related to 2013 and prior production years which were or are expected to be settled before the end of 2013 are excluded from the Q2 2014 Rider C calculation and will be incorporated into the 2013 Deferral Account Reconciliation Application. The recovery or refund of 2013 and prior year amounts which were or are expected to be settled in 2014 are included in the Q2 2014 Rider C calculation.
- (2) Forecast Q2 revenue is based on Rates DTS and FTS as included in the AESO's 2013 ISO Tariff update dated July 17, 2013 which is effective October 1, 2013.
- (3) Pre-2014 voltage control costs relate to conscripted TMR events that occurred in 2013, 2012 and 2011 and are expected to be settled in 2014.

**DTS Customers:** In Q2 2014, a Rider C net adjustment of \$2.66 per MWh will be added to the DTS rates as a charge. [\$(37.1) million (Q2 2014 estimated total variance) / (13,879 GWh for Q2 2014) = \$2.66 per MWh]

<b>Rider C Rates for Q2 2014</b>	<u>\$/MWh DTS</u>	<u>DTS Q2/14 GWh</u>
Operating Reserve	\$ 0.02	13,879
Connection Charge	\$ 2.47	
Other System Support Services Charge	\$ -	
Voltage Control	\$ 0.17	
<b>Total charge (refund)</b>	<u>\$ 2.66</u>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.