

AESO Quarterly Rider C For Q3 2015

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2015 and the Q3 2015 Rider C rate.

(\$ millions)

| | Revenues Collected | (Costs Paid) | Variance Pre-2015 | Rider C Collected (Refunded) Pre-2015 | Total Variance - Overcollected/ (Undercollected) |
|--|--------------------|--------------|-------------------|---------------------------------------|--|
| | DTS | DTS | DTS | DTS | DTS |
| Pre-2015 Actuals ⁽¹⁾ | | | | | |
| Operating reserve charge | (0.1) | 0.0 | (0.1) | - | (0.1) |
| Connection charge | (0.0) | 0.0 | (0.0) | - | (0.0) |
| Other system support services charge | (0.0) | - | (0.0) | - | (0.0) |
| Voltage control charge ⁽³⁾ | 0.0 | (0.7) | (0.7) | - | (0.7) |
| Pre-2015 Deferral Amount | (0.1) | (0.7) | (0.8) | - | (0.8) |

| | Revenues Collected | (Costs Paid) | Variance Apr 2015 YTD | Rider C Collected (Refunded) YTD Apr 2015 | Total Variance - Overcollected/ (Undercollected) |
|--------------------------------------|--------------------|----------------|-----------------------|---|--|
| | DTS | DTS | DTS | DTS | DTS |
| YTD Apr 2015 Actual | | | | | |
| Operating reserve charge | 27.5 | (28.4) | (0.9) | 1.0 | 0.1 |
| Connection charge | 438.1 | (533.4) | (95.3) | 108.8 | 13.4 |
| Other system support services charge | 0.9 | (1.2) | (0.3) | - | (0.3) |
| Voltage control charge | 0.6 | (0.3) | 0.3 | (0.5) | (0.2) |
| YTD Apr 2015 Deferral Amount | 467.1 | (563.3) | (96.2) | 109.3 | 13.1 |

| | Estimated Revenues | (Estimated Costs) | Variance May / Jun 2015 Estimate | Rider C Collected (Refunded) May / Jun 2015 | Total Variance - Overcollected/ (Undercollected) |
|--|--------------------|-------------------|----------------------------------|---|--|
| | DTS | DTS | DTS | DTS | DTS |
| May / Jun 2015 Estimate | | | | | |
| Operating reserve charge | 20.8 | (21.3) | (0.5) | 0.5 | 0.0 |
| Connection charge | 212.6 | (301.4) | (88.8) | 65.4 | (23.4) |
| Other system support services charge | 0.4 | (0.9) | (0.5) | - | (0.5) |
| Voltage control charge | 0.3 | - | 0.3 | (0.1) | 0.2 |
| Estimated May / Jun 2015 Deferral Balance | 234.1 | (323.6) | (89.5) | 65.8 | (23.6) |

| | Estimated Revenues | (Estimated Costs) | Variance Q3 2015 Estimate | Rider C Collected (Refunded) Q3 2015 | Total Variance - Overcollected/ (Undercollected) |
|--|--------------------|-------------------|---------------------------|--------------------------------------|--|
| | DTS | DTS | DTS | DTS | DTS |
| Q3 2015 Estimate ⁽²⁾ | | | | | |
| Operating reserve charge | 17.7 | (18.4) | (0.7) | - | (0.7) |
| Connection charge | 376.9 | (452.3) | (75.3) | - | (75.3) |
| Other system support services charge | 0.7 | (1.3) | (0.6) | - | (0.6) |
| Voltage control charge | - | (1.3) | (1.3) | - | (1.3) |
| Estimated Q3 2015 Deferral Ending Balance | 395.4 | (473.3) | (77.9) | - | (77.9) |

| | Estimated Revenues | (Estimated Costs) | Variance Q3 2015 Estimate | Estimated Rider 'C' Collected (Refunded) as of Q3 2015 | Total Variance - Overcollected/ (Undercollected) |
|--|--------------------|-------------------|---------------------------|--|--|
| | DTS | DTS | DTS | DTS | DTS |
| Total Estimated YTD Deferral Balance at Q3 2015 | | | | | |
| Pre-2015 and YTD Apr 2015 Actual, | | | | | |
| May / Jun 2015 and Q3 2015 Estimated | | | | | |
| Operating reserve charge | 66.0 | (68.1) | (2.1) | 1.5 | (0.6) |
| Connection charge | 1,027.6 | (1,287.1) | (259.5) | 174.2 | (85.3) |
| Other system support services charge | 2.1 | (3.4) | (1.3) | - | (1.3) |
| Voltage control charge | 0.9 | (2.3) | (1.4) | (0.6) | (2.0) |
| Estimated Deferral Balance at Q3 2015 | 1,096.6 | (1,360.9) | (264.3) | 175.1 | (89.2) |

Numbers may not add due to rounding



- (1) The recovery or refund of deferral balances related to 2014 and prior production years which were settled before the end of 2014 are excluded from the Q3 2015 Rider C calculation and will be incorporated into the 2013-2014 Deferral Account Reconciliation Application. The recovery or refund of 2014 and prior year amounts which were or are expected to be settled in 2015 are included in the Q3 2015 Rider C calculation.
- (2) Forecast Q3 revenue is based on Rates DTS and FTS as included in the AESO's 2014 ISO Tariff Compliance Filing which are expected to become effective on July 1, 2015.
- (3) Pre-2015 voltage control costs relate to conscripted TMR events that occurred in 2014, 2013 and 2012 and are expected to be settled in 2015.

DTS Market Participants: In Q3 2015, a Rider C net adjustment of \$6.03 per MWh will be added to the DTS rates as a charge. [(\$89.2 million for Q3 2015 estimated total variance) / (14,790 GWh for Q3 2015)] = \$6.03 per MWh

| Rider C Rates for Q3 2015 | <u>\$/MWh DTS</u> | <u>DTS Q3/15 GWh</u> |
|--------------------------------------|-------------------|----------------------|
| Operating Reserve Charge | \$ 0.04 | 14,790 |
| Connection Charge | \$ 5.76 | |
| Other System Support Services Charge | \$ 0.09 | |
| Voltage Control Charge | \$ 0.14 | |
| Total charge (refund) | <u>\$ 6.03</u> | |

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS market participants or rate schedules include FTS.