

## AESO Quarterly Rider C For Q3 2016

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2016 and the Q3 2016 Rider C rate.

(\$ millions)	Revenues Collected	(Costs Paid)	Variance Pre-2016	Rider C Collected (Refunded) Pre-2016	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Pre-2016 Actuals <sup>(1)</sup></b>					
Connection charge	(0.3)	0.2	(0.1)	-	(0.1)
Operating reserve charge	(0.1)	0.0	(0.1)	-	(0.1)
Transmission constraint rebalancing charge	-	-	-	-	-
Voltage control charge	(0.0)	(3.9)	(3.9)	-	(3.9)
Other system support services charge	(0.0)	-	(0.0)	-	(0.0)
<b>Pre-2016 Deferral Amount</b>	<b>(0.4)</b>	<b>(3.7)</b>	<b>(4.1)</b>	<b>-</b>	<b>(4.1)</b>
	Revenues Collected	(Costs Paid)	Variance YTD Apr 2016	Rider C Collected (Refunded) YTD Apr 2016	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>YTD Apr 2016 Actual</b>					
Connection charge	542.8	(593.3)	(50.5)	34.0	(16.5)
Operating reserve charge	21.1	(21.9)	(0.9)	0.7	(0.2)
Transmission constraint rebalancing charge	-	-	-	-	-
Voltage control charge	1.0	-	1.0	1.2	2.3
Other system support services charge	1.7	(1.9)	(0.2)	(0.0)	(0.2)
<b>YTD Apr 2016 Deferral Amount</b>	<b>566.6</b>	<b>(617.1)</b>	<b>(50.5)</b>	<b>35.9</b>	<b>(14.6)</b>
	Estimated Revenues	(Estimated Costs)	Variance May / Jun 2016 Estimate	Rider C Collected (Refunded) May / Jun 2016	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>May / Jun 2016 Estimate <sup>(2)</sup></b>					
Connection charge	281.6	(297.2)	(15.6)	19.9	4.3
Operating reserve charge	15.3	(15.7)	(0.5)	0.7	0.2
Transmission constraint rebalancing charge	0.7	(0.7)	-	-	-
Voltage control charge	0.5	(0.7)	(0.1)	2.1	2.0
Other system support services charge	0.9	(0.9)	0.1	-	0.1
<b>Estimated May / Jun 2016 Deferral Balance</b>	<b>299.0</b>	<b>(315.1)</b>	<b>(16.2)</b>	<b>22.7</b>	<b>6.6</b>
	Estimated Revenues	(Estimated Costs)	Variance Q3 2016 Estimate	Rider C Collected (Refunded) Q3 2016	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q3 2016 Estimate <sup>(2)</sup></b>					
Connection charge	431.5	(445.8)	(14.3)	-	(14.3)
Operating reserve charge	26.4	(27.1)	(0.7)	-	(0.7)
Transmission constraint rebalancing charge	1.0	(1.0)	-	-	-
Voltage control charge	0.8	(1.0)	(0.2)	-	(0.2)
Other system support services charge	1.4	(1.3)	0.1	-	0.1
<b>Estimated Q3 2016 Deferral Ending Balance</b>	<b>461.1</b>	<b>(476.2)</b>	<b>(15.1)</b>	<b>-</b>	<b>(15.1)</b>

Total Estimated YTD Deferral Balance at Q3 2016 Pre-2016 and YTD Apr 2016 Actual, May / Jun 2016 and Q3 2016 Estimated	Estimated Revenues	(Estimated Costs)	Variance Q3 2016 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q3 2016	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Connection charge	1,255.5	(1,336.0)	(80.5)	53.8	(26.7)
Operating reserve charge	62.6	(64.8)	(2.1)	1.4	(0.8)
Transmission constraint rebalancing charge	1.7	(1.7)	-	-	-
Voltage control charge	2.4	(5.5)	(3.2)	3.4	0.2
Other system support services charge	4.1	(4.1)	(0.0)	(0.0)	(0.0)
<b>Estimated Deferral Balance at Q3 2016</b>	<b>1,326.2</b>	<b>(1,412.1)</b>	<b>(85.8)</b>	<b>58.6</b>	<b>(27.3)</b>

Numbers may not add due to rounding

- (1) The recovery or refund of deferral balances related to 2015 and prior production years which were settled before or accrued as of December 31, 2015 are excluded from the Q3 2016 Rider C calculation and will be incorporated into the 2015 Deferral Account Reconciliation Application (DAR). The recovery or refund of 2015 and prior year amounts which are not included in 2015 DAR are included in the Q3 2016 Rider C calculation.
- (2) Forecast May 2016 to September 2016 revenues are based on Rates DTS and FTS which received AUC approval for April 1, 2016 (Decision 21302-D01-2016).

**DTS Market Participants:** In Q3 2016, a Rider C net adjustment of \$1.97 per MWh will be added to the DTS rates as a charge. [(\$27.3 million for Q3 2016 estimated total variance) / (13,948 GWh for Q3 2016)] = \$1.97 per MWh

<b>Rider C Rates for Q3 2016</b>	<u><b>\$/MWh DTS</b></u>	<u><b>DTS Q3/16 GWh</b></u>
Connection charge	\$ 1.91	13,948
Operating reserve charge	\$ 0.06	
Transmission constraint rebalancing charge	\$ -	
Voltage control charge	\$ (0.01)	
Other system support services charge	\$ 0.01	
<b>Total charge (refund)</b>	<u><b>\$ 1.97</b></u>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS market participants or rate schedules include FTS.