



AESO Quarterly Rider C For Q3 2006

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2006 and the Q3 2006 Rider C rate.

The actual January to May 2006 and estimated deferral account balances for June 2006 and Q3 2006 are summarized as follows:

(\$ millions)	Revenues Collected DTS	(Costs Paid) DTS	Variance May 2006 YTD DTS	Rider 'C' Collected (Refunded) YTD May 2006 DTS	Total Variance - Overcollected/ (Undercollected) DTS
January to May 2006 Actual					
Total Operating reserve charge ⁽¹⁾	47.2	(29.9)	17.3	(16.1)	1.2
Interconnection charge ⁽²⁾	193.6	(197.5)	(3.9)	1.4	(2.5)
Other system support services charge ⁽³⁾	3.2	(3.3)	(0.1)	(0.0)	(0.1)
Voltage Control ⁽⁴⁾	21.4	(19.2)	2.2	(0.8)	1.4
YTD May 2006 Deferral Amount ⁽⁵⁾	265.4	(249.9)	15.5	(15.5)	-
June 2006 Estimate	Estimated Revenues DTS	(Estimated Costs) DTS	Variance June 2006 Estimate DTS	Rider 'C' Collected (Refunded) June 2006 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Total Operating reserve charge ⁽¹⁾	10.0	(11.8)	(1.8)	(8.3)	(10.1)
Interconnection charge ⁽²⁾	39.1	(39.6)	(0.5)	0.9	0.3
Other system support services charge ⁽³⁾	0.7	(0.7)	(0.0)	-	(0.0)
Voltage Control ⁽⁴⁾	4.2	(3.9)	0.3	(0.9)	(0.6)
Estimated June 2006 Deferral Balance	54.1	(56.1)	(2.0)	(8.4)	(10.4)
Q3 2006 Estimate	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q3 2006 Estimate DTS	Rider 'C' Collected (Refunded) Q3 2006 ⁽⁵⁾ DTS	Total Variance - Overcollected/ (Undercollected) DTS
Total Operating reserve charge ⁽¹⁾	27.1	(28.9)	(1.8)	-	(1.8)
Interconnection charge ⁽²⁾	119.6	(118.8)	0.8	-	0.8
Other system support services charge ⁽³⁾	2.2	(2.2)	(0.0)	-	(0.0)
Voltage Control ⁽⁴⁾	13.4	(12.8)	0.6	-	0.6
Estimated Q3 2006 Deferral Ending Balance	162.2	(162.7)	(0.5)	-	(0.5)
Total Estimated YTD Deferral Balance at Q3 2006 January to May 2006 Actual and June - September 2006 Estimated	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q3 2006 Estimate DTS	Estimated Rider 'C' Collected (Refunded) as of Q3 2006 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Total Operating reserve charge ⁽¹⁾	84.3	(70.6)	13.7	(24.5)	(10.8)
Interconnection charge ⁽²⁾	352.3	(356.0)	(3.7)	2.3	(1.4)
Other system support services charge ⁽³⁾	6.1	(6.2)	(0.1)	(0.0)	(0.1)
Voltage Control ⁽⁴⁾	38.9	(35.8)	3.1	(1.7)	1.4
Estimated Deferral Balance at Q3 2006	481.7	(468.6)	13.0	(23.9)	(10.9)

Numbers may not add due to rounding



1. Operating Reserve charges
 - 2006 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - 2006 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q3 2006 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q3 2006, a Rider C net adjustment of \$0.80 per MWh will be added to the DTS rates as a charge. Any remaining adjustments to 2006 and Q3 2006 deferral amounts will carry forward into Q4 2006. [\$(10.9) million (YTD Q3 2006 estimated total variance) / (13,620 GWh for Q3 2006) = \$0.80 per MWh]

Rider C Rates for Q3 2006	\$/MWh DTS	DTS Q3/06 GWh
Operating Reserve	\$ 0.79	13,620
Interconnection Charge	\$ 0.10	
Other System Support Services Charge	\$ 0.01	
Voltage Control	\$ (0.10)	
Total charge (refund)	\$ 0.80	

Rider C will be applied as a per MWh charge to all DTS and FDS Rate Schedules

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.