



AESO Quarterly Rider C For Q3 2007

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2007 and the Q3 2007 Rider C rate. The actual January to May 2007 and estimated deferral account balances for June 2007 and Q3 2007 are summarized as follows:

(\$ millions)					
January to May 2007 Actual	Revenues Collected	(Costs Paid)	Variance May 2007 YTD	Rider 'C' Collected (Refunded) YTD May 2007	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge ⁽¹⁾	51.8	(63.9)	(12.1)	(2.5)	(14.5)
Interconnection charge ⁽²⁾	196.9	(206.8)	(9.9)	6.3	(3.5)
Other system support services charge ⁽³⁾	3.3	(2.9)	0.4	(0.5)	(0.1)
Voltage Control ⁽⁴⁾	21.9	(20.5)	1.4	(3.3)	(1.9)
YTD May 2007 Deferral Amount ⁽⁵⁾	273.9	(294.0)	(20.1)	0.1	(20.0)
June 2007 Estimate	Estimated Revenues	(Estimated Costs)	Variance June 2007 Estimate	Rider 'C' Collected (Refunded) June 2007	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge ⁽¹⁾	10.9	(10.0)	0.9	2.0	2.9
Interconnection charge ⁽²⁾	39.1	(43.6)	(4.5)	3.2	(1.3)
Other system support services charge ⁽³⁾	0.8	(0.7)	0.1	0.2	0.3
Voltage Control ⁽⁴⁾	4.2	(3.7)	0.6	(2.1)	(1.5)
Estimated June 2007 Deferral Balance	55.0	(57.9)	(2.9)	3.2	0.3
Q3 2007 Estimate	Estimated Revenues	(Estimated Costs)	Variance Q3 2007 Estimate	Rider 'C' Collected (Refunded) Q3 2007 ⁽⁵⁾	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge ⁽¹⁾	36.4	(31.8)	4.6	-	4.6
Interconnection charge ⁽²⁾	118.1	(130.3)	(12.2)	-	(12.2)
Other system support services charge ⁽³⁾	2.3	(2.0)	0.3	-	0.3
Voltage Control ⁽⁴⁾	13.2	(11.3)	2.0	-	2.0
Estimated Q3 2007 Deferral Ending Balance	170.0	(175.3)	(5.3)	-	(5.3)
Total Estimated YTD Deferral Balance at Q3 2007 January to May 2007 Actual and June 2007 and Q3 2007 Estimated	Estimated Revenues	(Estimated Costs)	Variance Q3 2007 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q3 2007	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge ⁽¹⁾	99.1	(105.7)	(6.6)	(0.5)	(7.0)
Interconnection charge ⁽²⁾	354.1	(380.7)	(26.6)	9.5	(17.1)
Other system support services charge ⁽³⁾	6.3	(5.5)	0.8	(0.3)	0.5
Voltage Control ⁽⁴⁾	39.3	(35.4)	3.9	(5.4)	(1.4)
Estimated Deferral Balance at Q3 2007	498.8	(527.2)	(28.4)	3.3	(25.0)

Numbers may not add due to rounding



1. Operating Reserve charges
 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q3 2007 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q3 2007, a Rider C net adjustment of \$1.86 per MWh will be added to the DTS rates as a charge. Any remaining adjustments to Q3 2007 deferral amounts will carry forward into Q4 2007. [\$(25.0) million (YTD Q3 2007 estimated total variance) / (13,494 GWh for Q3 2007) = \$1.86 per MWh]

Rider C Rates for Q3 2007	\$/MWh DTS	DTS Q3/07 GWh
Operating Reserve	\$ 0.53	13,494
Interconnection Charge	\$ 1.26	
Other System Support Services Charge	\$ (0.03)	
Voltage Control	\$ 0.10	
Total charge (refund)	\$ 1.86	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.