



AESO Quarterly Rider C For Q3 2008

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2008 and the Q3 2008 Rider C rate. The actual January to May 2008 and estimated deferral account balances for June 2008 and Q3 2008 are summarized as follows:

(\$ millions)	Revenues Collected DTS	(Costs Paid) DTS	Variance May 2008 YTD DTS	Rider 'C' Collected (Refunded) YTD May 2008 DTS	Total Variance - Overcollected/ (Undercollected) DTS
January to May 2008 Actual					
Total Operating reserve charge ⁽¹⁾	84.1	(92.0)	(7.9)	(0.9)	(8.8)
Interconnection charge ⁽²⁾	199.7	(225.8)	(26.1)	19.5	(6.6)
Other system support services charge ⁽³⁾	3.4	(2.6)	0.8	(1.0)	(0.2)
Voltage Control ⁽⁴⁾	22.3	(15.8)	6.5	(6.5)	(0.0)
YTD May 2008 Deferral Amount ⁽⁵⁾	309.5	(336.2)	(26.7)	11.1	(15.6)
June 2008 Estimate					
Total Operating reserve charge ⁽¹⁾	15.6	(33.1)	(17.5)	(5.4)	(22.9)
Interconnection charge ⁽²⁾	39.1	(46.2)	(7.1)	5.0	(2.0)
Other system support services charge ⁽³⁾	0.7	(0.6)	0.2	0.2	0.4
Voltage Control ⁽⁴⁾	4.2	(2.9)	1.3	(1.0)	0.3
Estimated June 2008 Deferral Balance	59.6	(82.7)	(23.1)	(1.1)	(24.2)
Q3 2008 Estimate					
Total Operating reserve charge ⁽¹⁾	45.9	(54.8)	(8.9)	-	(8.9)
Interconnection charge ⁽²⁾	122.4	(137.6)	(15.2)	-	(15.2)
Other system support services charge ⁽³⁾	2.0	(1.7)	0.3	-	0.3
Voltage Control ⁽⁴⁾	12.7	(8.2)	4.5	-	4.5
Estimated Q3 2008 Deferral Ending Balance	183.0	(202.4)	(19.4)	-	(19.4)
Total Estimated YTD Deferral Balance at Q3 2008					
January to May 2008 Actual and June 2008 and Q3 2008 Estimated	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge ⁽¹⁾	145.6	(179.9)	(34.3)	(6.3)	(40.6)
Interconnection charge ⁽²⁾	361.2	(409.6)	(48.3)	24.5	(23.8)
Other system support services charge ⁽³⁾	6.1	(4.9)	1.2	(0.8)	0.4
Voltage Control ⁽⁴⁾	39.2	(27.0)	12.2	(7.4)	4.8
Estimated Deferral Balance at Q3 2008	552.1	(621.4)	(69.2)	10.1	(59.2)

Numbers may not add due to rounding



1. Operating Reserve charges
 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q3 2008 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q3 2008, a Rider C net adjustment of \$4.41 per MWh will be added to the DTS rates as a charge. Any remaining adjustments to Q3 2008 deferral amounts will carry forward into Q4 2008. [\$(59.2) million (YTD Q3 2008 estimated total variance) / (13,415 GWh for Q3 2008) = \$4.41 per MWh]

Rider C Rates for Q3 2008	\$/MWh DTS	DTS Q3/08 GWh
Operating Reserve	\$ 3.02	13,415
Interconnection Charge	\$ 1.77	
Other System Support Services Charge	\$ (0.03)	
Voltage Control	\$ (0.35)	
Total charge (refund)	\$ 4.41	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.