



AESO Quarterly Rider C For Q3 2009

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2009 and the Q3 2009 Rider C rate. The actual January to May 2009 and estimated deferral account balances for June 2009 and Q3 2009 are summarized as follows:

(\$ millions)	Revenues Collected DTS	(Costs Paid) DTS	Variance May 2009 YTD DTS	Rider 'C' Collected (Refunded) YTD May 2009 DTS	Total Variance - Overcollected/ (Undercollected) DTS
January to May 2009 Actual					
Operating reserve charge ⁽¹⁾	38.9	(44.9)	(6.0)	30.7	24.8
Interconnection charge ⁽²⁾	210.2	(247.2)	(36.9)	12.7	(24.2)
Other system support services charge ⁽³⁾	3.4	(1.7)	1.7	(1.1)	0.7
Voltage Control ⁽⁴⁾	20.5	(10.3)	10.3	(6.5)	3.8
YTD May 2009 Deferral Amount ⁽⁵⁾	273.0	(304.1)	(30.9)	35.8	5.1
June 2009 Estimate					
	Estimated Revenues DTS	(Estimated Costs) DTS	Variance June 2009 Estimate DTS	Rider 'C' Collected (Refunded) June 2009 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Operating reserve charge ⁽¹⁾	4.8	(5.8)	(1.0)	3.2	2.3
Interconnection charge ⁽²⁾	48.8	(51.0)	(2.2)	1.9	(0.3)
Other system support services charge ⁽³⁾	0.7	(0.6)	0.2	(0.3)	(0.1)
Voltage Control ⁽⁴⁾	4.0	(4.2)	(0.1)	(1.8)	(1.9)
Estimated June 2009 Deferral Balance	58.4	(61.5)	(3.1)	3.1	-
Q3 2009 Estimate					
	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q3 2009 Estimate DTS	Rider 'C' Collected (Refunded) Q3 2009 ⁽⁵⁾ DTS	Total Variance - Overcollected/ (Undercollected) DTS
Operating reserve charge ⁽¹⁾	22.5	(30.4)	(7.9)	-	(7.9)
Interconnection charge ⁽²⁾	146.4	(153.0)	(6.6)	-	(6.6)
Other system support services charge ⁽³⁾	2.2	(1.7)	0.5	-	0.5
Voltage Control ⁽⁴⁾	12.6	(9.6)	3.0	-	3.0
Estimated Q3 2009 Deferral Ending Balance	183.6	(194.6)	(11.0)	-	(11.0)
Total Estimated YTD Deferral Balance at Q3 2009					
	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q3 2009 Estimate DTS	Estimated Rider 'C' Collected (Refunded) as of Q3 2009 DTS	Total Variance - Overcollected/ (Undercollected) DTS
January to May 2009 Actual and June 2009 and Q3 2009 Estimated	66.2	(81.1)	(14.9)	33.9	19.2
Operating reserve charge ⁽¹⁾	66.2	(81.1)	(14.9)	33.9	19.2
Interconnection charge ⁽²⁾	405.4	(451.2)	(45.7)	14.6	(31.1)
Other system support services charge ⁽³⁾	6.3	(3.9)	2.4	(1.4)	1.2
Voltage Control ⁽⁴⁾	37.1	(24.0)	13.1	(8.3)	4.9
Estimated Deferral Balance at Q3 2009	515.0	(560.2)	(45.0)	38.9	(5.9)

Numbers may not add due to rounding



1. Operating Reserve charges
 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q3 2009 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q3 2009, a Rider C net adjustment of \$0.43 per MWh will be added to the DTS rates as a charge. [$\$(-5.9)$ million (YTD Q3 2009 estimated total variance) / (13,499GWh for Q3 2009) = \$0.43 per MWh]

Rider C Rates for Q3 2009	\$/MWh DTS	DTS Q3/09 GWh
Operating Reserve	\$ (1.42)	13,499
Interconnection Charge	\$ 2.30	
Other System Support Services Charge	\$ (0.09)	
Voltage Control	\$ (0.36)	
Total charge (refund)	\$ 0.43	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.