

## AESO Quarterly Rider C For Q3 2010

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2010 and the Q3 2010 Rider C rate.

(\$ millions)

	Revenues Collected	(Costs Paid)	Variance May 2010 YTD	Rider 'C' Collected (Refunded) YTD May 2010	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>January to May 2010 Actual</b>					
Operating reserve charge <sup>(1)</sup>	67.2	(67.9)	(0.7)	(24.6)	(25.2)
Interconnection charge <sup>(2)</sup>	245.8	(299.5)	(53.7)	53.1	(0.6)
Other system support services charge <sup>(3)</sup>	2.8	(2.8)	0.0	0.2	0.2
Voltage Control <sup>(4)</sup>	14.4	(10.1)	4.3	(4.0)	0.3
<b>YTD May 2010 Deferral Amount <sup>(5)</sup></b>	<b>330.2</b>	<b>(380.3)</b>	<b>(50.1)</b>	<b>24.7</b>	<b>(25.3)</b>

	Estimated Revenues	(Estimated Costs)	Variance June 2010 Estimate	Rider 'C' Collected (Refunded) June 2010	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>June 2010 Estimate</b>					
Operating reserve charge <sup>(1)</sup>	11.9	(16.4)	(4.5)	(6.1)	(10.6)
Interconnection charge <sup>(2)</sup>	48.8	(60.3)	(11.6)	14.9	3.4
Other system support services charge <sup>(3)</sup>	0.5	(0.7)	(0.1)	0.2	0.1
Voltage Control <sup>(4)</sup>	3.0	(2.3)	0.7	(0.6)	0.1
<b>Estimated June 2010 Deferral Balance</b>	<b>64.2</b>	<b>(79.7)</b>	<b>(15.5)</b>	<b>8.4</b>	<b>(7.1)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q3 2010 Estimate	Rider 'C' Collected (Refunded) Q3 2010 <sup>(5)</sup>	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q3 2010 Estimate</b>					
Operating reserve charge <sup>(1)</sup>	30.6	(29.3)	1.3	-	1.3
Interconnection charge <sup>(2)</sup>	149.8	(180.9)	(31.1)	-	(31.1)
Other system support services charge <sup>(3)</sup>	1.6	(1.6)	0.1	-	0.1
Voltage Control <sup>(4)</sup>	9.3	(9.1)	0.2	-	0.2
<b>Estimated Q3 2010 Deferral Ending Balance</b>	<b>191.4</b>	<b>(220.9)</b>	<b>(29.5)</b>	<b>-</b>	<b>(29.5)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q3 2010 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q3 2010	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Total Estimated YTD Deferral Balance at Q3 2010</b>					
<b>January to May 2010 Actual and June 2010 and Q3 2010 Estimated</b>					
Operating reserve charge <sup>(1)</sup>	109.7	(113.5)	(3.8)	(30.7)	(34.5)
Interconnection charge <sup>(2)</sup>	444.4	(540.7)	(96.4)	68.0	(28.4)
Other system support services charge <sup>(3)</sup>	5.0	(5.0)	(0.0)	0.4	0.4
Voltage Control <sup>(4)</sup>	26.7	(21.6)	5.1	(4.6)	0.6
<b>Estimated Deferral Balance at Q3 2010</b>	<b>585.8</b>	<b>(680.9)</b>	<b>(95.1)</b>	<b>33.1</b>	<b>(61.9)</b>

Numbers may not add due to rounding



1. Operating Reserve charges
  - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Brazeau Fast Ramp, and Black Start.
2. Interconnection charges
  - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q3 2010 forecasted Rider C collections (refunds) have not been incorporated into this table.

Note - The recovery or refund of deferral balances related to 2009 and prior production years are excluded from the Q3 2010 Rider C calculation and will be incorporated into the 2010 Deferral Account Reconciliation Application.

**DTS Customers:** In Q3 2010, a Rider C net adjustment of \$4.33 per MWh will be added to the DTS rates as a charge. [\$(61.9) million (YTD Q3 2010 estimated total variance) / (14,289 GWh for Q3 2010) = \$4.33 per MWh]

<b>Rider C Rates for Q3 2010</b>	<b>\$/MWh DTS</b>	<b>DTS Q3/10 GWh</b>
Operating Reserve	\$ 2.41	14,289
Interconnection Charge	\$ 1.99	
Other System Support Services Charge	\$ (0.03)	
Voltage Control	\$ (0.04)	
<b>Total charge (refund)</b>	<b>\$ 4.33</b>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.