

AESO Quarterly Rider C For Q3 2014

The following table provides a summary of the AESO's forecasted deferral account balance at September 30, 2014 and the Q3 2014 Rider C rate.

(\$ millions)

	Revenues Collected	(Costs Paid)	Variance Pre-2014	Rider C Collected (Refunded) Pre-2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Pre-2014 Actuals ⁽¹⁾					
Operating reserve charge	(0.1)	0.1	(0.0)	-	(0.0)
Connection charge	(0.2)	0.0	(0.2)	-	(0.2)
Other system support services charge	(0.0)	0.0	0.0	-	0.0
Voltage control ⁽³⁾	(0.0)	(6.5)	(6.5)	-	(6.5)
Pre-2014 Deferral Amount	(0.4)	(6.4)	(6.7)	-	(6.7)

	Revenues Collected	(Costs Paid)	Variance Apr 2014 YTD	Rider C Collected (Refunded) YTD Apr 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
YTD Apr 2014 Actual					
Operating reserve charge	56.7	(57.2)	(0.6)	0.6	(0.0)
Connection charge	433.7	(474.2)	(40.5)	45.5	5.0
Other system support services charge	0.9	(1.0)	(0.1)	(0.0)	(0.1)
Voltage control	0.6	-	0.6	0.3	0.9
YTD Apr 2014 Deferral Amount	491.9	(532.5)	(40.5)	46.4	5.8

	Estimated Revenues	(Estimated Costs)	Variance May / Jun 2014 Estimate	Rider C Collected (Refunded) May / Jun 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
May / Jun 2014 Estimate					
Operating reserve charge	25.8	(26.1)	(0.3)	0.2	(0.1)
Connection charge	214.9	(250.4)	(35.6)	22.7	(12.8)
Other system support services charge	0.4	(0.4)	(0.0)	-	(0.0)
Voltage control	0.3	-	0.3	1.6	1.8
Estimated May / Jun 2014 Deferral Balance	241.3	(276.9)	(35.6)	24.5	(11.1)

	Estimated Revenues	(Estimated Costs)	Variance Q3 2014 Estimate	Rider C Collected (Refunded) Q3 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Q3 2014 Estimate ⁽²⁾					
Operating reserve charge	69.1	(69.6)	(0.4)	-	(0.4)
Connection charge	328.6	(389.0)	(60.4)	-	(60.4)
Other system support services charge	0.6	(0.7)	(0.1)	-	(0.1)
Voltage control	0.4	-	0.4	-	0.4
Estimated Q3 2014 Deferral Ending Balance	398.8	(459.2)	(60.5)	-	(60.5)

	Estimated Revenues	(Estimated Costs)	Variance Q3 2014 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q3 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Estimated YTD Deferral Balance at Q3 2014					
Pre-2014 and YTD April 2014 Actual, May / Jun 2014 and Q3 2014 Estimated					
Operating reserve charge	151.4	(152.8)	(1.3)	0.7	(0.6)
Connection charge	977.0	(1,113.6)	(136.6)	68.2	(68.4)
Other system support services charge	1.9	(2.1)	(0.2)	(0.0)	(0.2)
Voltage control	1.3	(6.5)	(5.2)	1.9	(3.3)
Estimated Deferral Balance at Q3 2014	1,131.6	(1,275.0)	(143.4)	70.9	(72.5)

Numbers may not add due to rounding



- (1) The recovery or refund of deferral balances related to 2013 and prior production years which were settled before the end of 2013 are excluded from the Q3 2014 Rider C calculation and will be incorporated into the 2013 Deferral Account Reconciliation Application. The recovery or refund of 2013 and prior year amounts which were or are expected to be settled in 2014 are included in the Q3 2014 Rider C calculation.
- (2) Forecast Q3 revenue is based on Rates DTS and FTS as included in the AESO's 2013 ISO Tariff update dated July 17, 2013 which is effective October 1, 2013.
- (3) Pre-2014 voltage control costs relate to conscripted TMR events that occurred in 2013, 2012 and 2011 and are expected to be settled in 2014.

DTS Customers: In Q3 2014, a Rider C net adjustment of \$5.01 per MWh will be added to the DTS rates as a charge. [\$(72.5) million (Q3 2014 estimated total variance) / (14,413 GWh for Q3 2014) = \$5.01 per MWh]

Rider C Rates for Q3 2014	\$/MWh DTS	DTS Q3/14 GWh
Operating Reserve	\$ 0.04	14,413
Connection Charge	\$ 4.75	
Other System Support Services Charge	\$ -	
Voltage Control	\$ 0.22	
Total charge (refund)	\$ 5.01	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.