

## AESO Quarterly Rider C For Q4 2015

The following table provides a summary of the AESO's forecasted deferral account balance at December 31, 2015 and the Q4 2015 Rider C rate.

(\$ millions)

	Revenues Collected	(Costs Paid)	Variance Pre-2015	Rider C Collected (Refunded) Pre-2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Pre-2015 Actuals <sup>(1)</sup></b>					
Operating reserve charge	(0.1)	0.0	(0.1)	-	(0.1)
Connection charge	(0.0)	(0.1)	(0.1)	-	(0.1)
Other system support services charge	(0.0)	-	(0.0)	-	(0.0)
Voltage control charge <sup>(3)</sup>	0.0	(0.8)	(0.8)	-	(0.8)
<b>Pre-2015 Deferral Amount</b>	<b>(0.1)</b>	<b>(0.9)</b>	<b>(1.0)</b>	<b>-</b>	<b>(1.0)</b>

	Revenues Collected	(Costs Paid)	Variance Jul 2015 YTD	Rider C Collected (Refunded) YTD Jul 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>YTD Jul 2015 Actual</b>					
Operating reserve charge	105.9	(107.1)	(1.3)	1.7	0.4
Connection charge	778.9	(943.5)	(164.6)	183.2	18.7
Other system support services charge	1.7	(2.5)	(0.8)	0.4	(0.4)
Voltage control charge	0.9	(0.3)	0.6	0.1	0.7
<b>YTD Jul 2015 Deferral Amount</b>	<b>887.3</b>	<b>(1,053.4)</b>	<b>(166.1)</b>	<b>185.4</b>	<b>19.3</b>

	Estimated Revenues	(Estimated Costs)	Variance Aug / Sep 2015 Estimate	Rider C Collected (Refunded) Aug / Sep 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Aug / Sep 2015 Estimate</b>					
Operating reserve charge	25.0	(25.9)	(0.8)	0.4	(0.4)
Connection charge	249.0	(275.8)	(26.8)	17.9	(8.8)
Other system support services charge	0.5	(0.9)	(0.4)	0.9	0.4
Voltage control charge	-	(1.3)	(1.3)	1.3	0.1
<b>Estimated Aug / Sep 2015 Deferral Balance</b>	<b>274.5</b>	<b>(303.8)</b>	<b>(29.3)</b>	<b>20.5</b>	<b>(8.8)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q4 2015 Estimate	Rider C Collected (Refunded) Q4 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q4 2015 Estimate <sup>(2)</sup></b>					
Operating reserve charge	32.3	(33.0)	(0.7)	-	(0.7)
Connection charge	390.7	(413.7)	(23.0)	-	(23.0)
Other system support services charge	0.7	(1.4)	(0.7)	-	(0.7)
Voltage control charge	-	-	-	-	-
<b>Estimated Q4 2015 Deferral Ending Balance</b>	<b>423.7</b>	<b>(448.1)</b>	<b>(24.4)</b>	<b>-</b>	<b>(24.4)</b>

	Estimated Revenues	(Estimated Costs)	Variance Q4 2015 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q4 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Total Estimated YTD Deferral Balance at Q4 2015</b>					
<b>Pre-2015 and YTD Jul 2015 Actual, Aug / Sep 2015 and Q4 2015 Estimated</b>					
Operating reserve charge	163.1	(166.0)	(2.9)	2.0	(0.8)
Connection charge	1,418.5	(1,632.9)	(214.4)	201.2	(13.2)
Other system support services charge	2.9	(4.8)	(2.0)	1.3	(0.6)
Voltage control charge	0.9	(2.4)	(1.5)	1.4	(0.1)
<b>Estimated Deferral Balance at Q4 2015</b>	<b>1,585.4</b>	<b>(1,806.2)</b>	<b>(220.8)</b>	<b>206.0</b>	<b>(14.8)</b>

Numbers may not add due to rounding



- (1) The recovery or refund of deferral balances related to 2014 and prior production years which were settled before the end of 2014 are excluded from the Q4 2015 Rider C calculation and will be incorporated into the 2013-2014 Deferral Account Reconciliation Application. The recovery or refund of 2014 and prior year amounts which were or are expected to be settled in 2015 are included in the Q4 2015 Rider C calculation.
- (2) Forecast Q4 revenue is based on Rates DTS and FTS as included in the AESO's 2014 ISO Tariff Compliance Filing which is effective on July 1, 2015.
- (3) Pre-2015 voltage control costs relate to conscripted TMR events that occurred in 2014, 2013 and 2012 and are expected to be settled in 2015.

**DTS Market Participants:** In Q4 2015, a Rider C net adjustment of \$0.95 per MWh will be added to the DTS rates as a charge. [(\$14.8 million for Q4 2015 estimated total variance) / (15,505 GWh for Q4 2015)] = \$0.95 per MWh

Rider C Rates for Q4 2015	<u>\$/MWh DTS</u>	<u>DTS Q4/15 GWh</u>
Operating Reserve Charge	\$ 0.05	15,505
Connection Charge	\$ 0.85	
Other System Support Services Charge	\$ 0.04	
Voltage Control Charge	\$ 0.01	
<b>Total charge (refund)</b>	<b>\$ 0.95</b>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS market participants or rate schedules include FTS.