



AESO Quarterly Rider C For Q4 2016

The following table provides a summary of the AESO's forecasted deferral account balance at December 31, 2016 and the Q4 2016 Rider C rate.

(\$ millions)	Revenues Collected	(Costs Paid)	Variance Pre-2016	Rider C Collected (Refunded) Pre-2016	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Pre-2016 Actuals ⁽¹⁾					
Connection charge	(0.2)	118.7	118.6	-	118.6
Operating reserve charge	(0.1)	0.0	(0.0)	-	(0.0)
Transmission constraint rebalancing charge	-	-	-	-	-
Voltage control charge	(0.0)	(8.3)	(8.3)	-	(8.3)
Other system support services charge	(0.0)	-	(0.0)	-	(0.0)
Pre-2016 Deferral Amount	(0.2)	110.5	110.3	-	110.3
	Revenues Collected	(Costs Paid)	Variance YTD Jul 2016	Rider C Collected (Refunded) YTD Jul 2016	Total Variance - Overcollected/ (Undercollected)
YTD Jul 2016 Actual	DTS	DTS	DTS	DTS	DTS
Connection charge	972.3	(1,035.1)	(62.8)	63.8	0.9
Operating reserve charge	49.2	(50.7)	(1.5)	1.7	0.2
Transmission constraint rebalancing charge	0.0	(0.0)	(0.0)	-	(0.0)
Voltage control charge	1.9	-	1.9	3.4	5.2
Other system support services charge	3.2	(3.3)	(0.2)	0.0	(0.1)
YTD Jul 2016 Deferral Amount	1,026.6	(1,089.2)	(62.7)	68.9	6.2
	Estimated Revenues	(Estimated Costs)	Variance Aug / Sep 2016 Estimate	Rider C Collected (Refunded) Aug / Sep 2016	Total Variance - Overcollected/ (Undercollected)
Aug / Sep 2016 Estimate ⁽²⁾	DTS	DTS	DTS	DTS	DTS
Connection charge	285.7	(281.9)	3.8	17.7	21.5
Operating reserve charge	11.6	(12.1)	(0.5)	0.6	0.1
Transmission constraint rebalancing charge	0.7	(0.7)	-	-	-
Voltage control charge	0.6	(1.2)	(0.7)	(0.1)	(0.8)
Other system support services charge	0.9	(0.9)	0.0	0.1	0.1
Estimated Aug / Sep 2016 Deferral Balance	299.4	(296.7)	2.7	18.3	21.0
	Estimated Revenues	(Estimated Costs)	Variance Q4 2016 Estimate	Rider C Collected (Refunded) Q4 2016	Total Variance - Overcollected/ (Undercollected)
Q4 2016 Estimate ⁽²⁾	DTS	DTS	DTS	DTS	DTS
Connection charge	438.5	(422.8)	15.7	-	15.7
Operating reserve charge	22.7	(23.4)	(0.7)	-	(0.7)
Transmission constraint rebalancing charge	1.0	(1.0)	-	-	-
Voltage control charge	0.9	(1.8)	(0.9)	-	(0.9)
Other system support services charge	1.4	(1.3)	0.1	-	0.1
Estimated Q4 2016 Deferral Balance	464.6	(450.4)	14.2	-	14.2

	Estimated Revenues	(Estimated Costs)	Variance Q4 2016 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q4 2016	Total Variance - Overcollected/ (Undercollected)
Total Estimated YTD Deferral Balance at Q4 2016 Pre-2016 and YTD Jul 2016 Actual, Aug / Sep 2016 and Q4 2016 Estimated	DTS	DTS	DTS	DTS	DTS
Connection charge	1,696.3	(1,621.1)	75.2	81.5	156.7
Operating reserve charge	83.5	(86.3)	(2.7)	2.2	(0.5)
Transmission constraint rebalancing charge	1.7	(1.7)	(0.0)	-	(0.0)
Voltage control charge	3.3	(11.3)	(8.0)	3.3	(4.7)
Other system support services charge	5.5	(5.6)	(0.1)	0.1	0.1
Estimated Deferral Balance at Q4 2016	1,790.4	(1,725.9)	64.5	87.2	151.6

Numbers may not add due to rounding



- (1) The recovery or refund of deferral balances related to 2015 and prior production years which were settled before or accrued as of December 31, 2015 are excluded from the Q4 2016 Rider C calculation and have been incorporated into the 2015 Deferral Account Reconciliation Application (DAR). The recovery or refund of 2015 and prior year amounts which are not included in 2015 DAR are included in the Q4 2016 Rider C calculation.
- (2) Forecast August 2016 to December 2016 revenues are based on Rates DTS and FTS which received AUC approval for April 1, 2016 (Decision 21302-D01-2016).

DTS Market Participants: In Q4 2016, a Rider C net adjustment of (\$10.11) per MWh will be added to the DTS rates as a refund. [$\$151.6 \text{ million for Q4 2016 estimated total variance} / (15,006 \text{ GWh for Q4 2016}) = (\$10.11) \text{ per MWh}$]

Rider C Rates for Q4 2016

	<u>\$/MWh DTS</u>	<u>DTS Q4/16 GWh</u>
Connection charge	\$ (10.44)	15,006
Operating reserve charge	\$ 0.03	
Transmission constraint rebalancing charge	\$ -	
Voltage control charge	\$ 0.31	
Other system support services charge	\$ (0.01)	
Total charge (refund)	\$ (10.11)	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS market participants or rate schedules include FTS.