



## AESO Quarterly Rider C For Q4 2006

The following table provides a summary of the AESO's forecasted deferral account balance at December 31, 2006 and the Q4 2006 Rider C rate. The actual January to August 2006 and estimated deferral account balances for September 2006 and Q4 2006 are summarized as follows:

(\$ millions)	Revenues Collected	(Costs Paid)	Variance August 2006 YTD	Rider 'C' Collected (Refunded) YTD August 2006	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>January to August 2006 Actual</b>					
Total Operating reserve charge <sup>(1)</sup>	94.9	(87.8)	7.2	(17.3)	(10.1)
Interconnection charge <sup>(2)</sup>	310.6	(319.1)	(8.5)	3.2	(5.3)
Other system support services charge <sup>(3)</sup>	5.2	(5.2)	(0.0)	0.1	0.1
Voltage Control <sup>(4)</sup>	34.5	(27.6)	6.9	(2.6)	4.2
<b>YTD August 2006 Deferral Amount <sup>(5)</sup></b>	<b>445.2</b>	<b>(439.7)</b>	<b>5.5</b>	<b>(16.7)</b>	<b>(11.1)</b>
<b>September 2006 Estimate</b>					
	Estimated Revenues	(Estimated Costs)	Variance September 2006 Estimate	Rider 'C' Collected (Refunded) September 2006	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge <sup>(1)</sup>	14.7	(16.7)	(1.9)	3.4	1.5
Interconnection charge <sup>(2)</sup>	39.2	(40.7)	(1.5)	0.4	(1.1)
Other system support services charge <sup>(3)</sup>	0.7	(0.7)	(0.0)	-	(0.0)
Voltage Control <sup>(4)</sup>	4.3	(4.4)	(0.1)	(0.4)	(0.6)
<b>Estimated September 2006 Deferral Balance</b>	<b>58.9</b>	<b>(62.5)</b>	<b>(3.6)</b>	<b>3.4</b>	<b>(0.2)</b>
<b>Q4 2006 Estimate</b>					
	Estimated Revenues	(Estimated Costs)	Variance Q4 2006 Estimate	Rider 'C' Collected (Refunded) Q4 2006 <sup>(5)</sup>	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge <sup>(1)</sup>	35.4	(34.6)	0.8	-	0.8
Interconnection charge <sup>(2)</sup>	121.3	(125.9)	(4.6)	-	(4.6)
Other system support services charge <sup>(3)</sup>	2.2	(2.2)	0.0	-	0.0
Voltage Control <sup>(4)</sup>	13.7	(13.4)	0.3	-	0.3
<b>Estimated Q4 2006 Deferral Ending Balance</b>	<b>172.5</b>	<b>(176.1)</b>	<b>(3.6)</b>	<b>-</b>	<b>(3.6)</b>
<b>Total Estimated YTD Deferral Balance at Q4 2006</b>					
<b>January to August 2006 Actual and September - December 2006 Estimated</b>	Estimated Revenues	(Estimated Costs)	Variance Q4 2006 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q4 2006	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Operating reserve charge <sup>(1)</sup>	145.0	(139.0)	6.0	(13.9)	(7.9)
Interconnection charge <sup>(2)</sup>	471.0	(485.7)	(14.6)	3.6	(11.0)
Other system support services charge <sup>(3)</sup>	8.1	(8.2)	(0.0)	0.1	0.1
Voltage Control <sup>(4)</sup>	52.4	(45.4)	7.0	(3.1)	3.9
<b>Estimated Deferral Balance at Q4 2006</b>	<b>676.6</b>	<b>(678.2)</b>	<b>(1.6)</b>	<b>(13.2)</b>	<b>(14.9)</b>

Numbers may not add due to rounding



1. Operating Reserve charges
  - 2006 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
  - 2006 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q4 2006 forecasted Rider C collections (refunds) have not been incorporated this table.

**DTS Customers:** In Q4 2006, a Rider C net adjustment of \$1.07 per MWh will be added to the DTS rates as a charge. Any remaining adjustments to 2006 and Q4 2006 deferral amounts will carry forward into Q1 2007. [ $\$(14.9)$  million (YTD Q4 2006 estimated total variance) / (13,937 GWh for Q4 2006) = \$1.07 per MWh]

<b>Rider C Rates for Q4 2006</b>	<b>\$/MWh DTS</b>
Operating Reserve	\$ 0.56
Interconnection Charge	\$ 0.79
Other System Support Services Charge	\$ -
Voltage Control	\$ (0.28)
<b>Total charge (refund)</b>	<b>\$ 1.07</b>

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.