



AESO Quarterly Rider C For Q4 2009

The following table provides a summary of the AESO's forecasted deferral account balance at December 31, 2009 and the Q4 2009 Rider C rate. The actual January to August 2009 and estimated deferral account balances for September 2009 and Q4 2009 are summarized as follows:

(\$ millions)	Revenues Collected	(Costs Paid)	Variance August 2009 YTD	Rider 'C' Collected (Refunded) YTD August 2009	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
January to August 2009 Actual					
Operating reserve charge ⁽¹⁾	55.3	(60.0)	(4.7)	21.6	16.9
Interconnection charge ⁽²⁾	336.8	(398.7)	(61.8)	34.5	(27.4)
Other system support services charge ⁽³⁾	5.5	(3.0)	2.5	(2.1)	0.4
Voltage Control ⁽⁴⁾	32.5	(16.0)	16.5	(11.3)	5.2
YTD August 2009 Deferral Amount ⁽⁵⁾	430.1	(477.6)	(47.5)	42.7	(4.9)
September 2009 Estimate					
	Estimated Revenues	(Estimated Costs)	Variance September 2009 Estimate	Rider 'C' Collected (Refunded) September 2009	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Operating reserve charge ⁽¹⁾	11.2	(27.2)	(16.0)	(6.1)	(22.1)
Interconnection charge ⁽²⁾	41.7	(51.0)	(9.2)	9.9	0.7
Other system support services charge ⁽³⁾	0.6	(0.4)	0.2	(0.4)	(0.2)
Voltage Control ⁽⁴⁾	4.0	(2.5)	1.5	(1.5)	(0.0)
Estimated September 2009 Deferral Balance	57.6	(81.1)	(23.5)	1.9	(21.6)
Q4 2009 Estimate					
	Estimated Revenues	(Estimated Costs)	Variance Q4 2009 Estimate	Rider 'C' Collected (Refunded) Q4 2009 ⁽⁵⁾	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Operating reserve charge ⁽¹⁾	40.2	(63.9)	(23.8)	-	(23.8)
Interconnection charge ⁽²⁾	150.6	(152.9)	(2.3)	-	(2.3)
Other system support services charge ⁽³⁾	1.6	(1.2)	0.4	-	0.4
Voltage Control ⁽⁴⁾	9.1	(9.9)	(0.8)	-	(0.8)
Estimated Q4 2009 Deferral Ending Balance	201.4	(227.9)	(26.5)	-	(26.5)
Total Estimated YTD Deferral Balance at Q4 2009					
	Estimated Revenues	(Estimated Costs)	Variance Q4 2009 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q4 2009	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Operating reserve charge ⁽¹⁾	106.7	(151.2)	(44.5)	15.5	(29.0)
Interconnection charge ⁽²⁾	529.1	(602.5)	(73.3)	44.4	(29.0)
Other system support services charge ⁽³⁾	7.7	(4.6)	3.1	(2.5)	0.6
Voltage Control ⁽⁴⁾	45.6	(28.4)	17.2	(12.8)	4.3
Estimated Deferral Balance at Q4 2009	689.0	(786.6)	(97.5)	44.6	(53.1)

Numbers may not add due to rounding



1. Operating Reserve charges
 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q4 2009 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q4 2009, a Rider C net adjustment of \$3.80 per MWh will be added to the DTS rates as a charge. [\$(53.1) million (YTD Q4 2009 estimated total variance) / (13,931GWh for Q4 2009) = \$3.80 per MWh]

Rider C Rates for Q4 2009	\$/MWh DTS	DTS Q4/09 GWh
Operating Reserve	\$ 2.08	13,931
Interconnection Charge	\$ 2.08	
Other System Support Services Charge	\$ (0.05)	
Voltage Control	\$ (0.31)	
Total charge (refund)	\$ 3.80	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.