Statement No: XXXXX

3000, 240 - 4 Avenue SW
Calgary, Alberta T2P 4H4
Phone Number: (403) 539-2450
Fax Number: (403) 539-2949
GST # 886914357

Pool Participant Name and ID
Settlement Contact Name

123 - 4 Ave SW
Calgary, Alberta T2P 2M1
Phone No:
Fax No:

Production Period Start: January 1, 2026
Production Period End: January 31, 2026
Statement Date: February 23, 2026
Pool Settlement Date: March 2, 2026
Wire Instructions: Name of Bank**
Transit #: xxx-xxxxx
Account #: xxxx-xxx

Prior period rows will be displayed only if there is an associated adjustment amount $.

		Charge Rate	MWh	Amount	GST	Total Amount		
	REAL TIME MARKET							
	Consumption							
A	Energy Charge		1546.9000	$285,726.13	$14,286.31	$300,012.44	A	Charge based on the amount of energy consumed or exported minus net settlement instructions.
a	Prior Period Energy Charge - Sep 2025		-37.9100	($4,322.75)	($216.14)	($4,538.89)	a	Amount resulting from the resettlement of prior production period.
a	Prior Period Energy Charge - Nov 2025		0.4550	$0.00	$0.00	$0.00		
B	Spot Trading Charge	$0.606	1546.9000	$937.42	$46.87	$984.29	B	Spot trading charges applied to the greater of the amount of electricity consumed or NSIs for each asset for each hour.
b	Prior Period Spot Trading Charge - Sep 2025	$0.484	-37.9100	($18.35)	($0.92)	($19.27)	b	The spot trading charge on prior period resettlements.
b	Prior Period Spot Trading Charge - Nov 2025	$0.484	0.4550	$0.22	$0.01	$0.23		
C	Payment to Supplier on the Margin (PSM) Charge			$23.28	$1.16	$24.44	C	Charges for Payment to Supplier on the Margin (PSM) for current production month.
D	Adjustment to Load on the Margin (ALM) Payment			($500.00)	($25.00)	($525.00)	D	Adjustment to load on the Margin - payment.
E	Adjustment to Load on the Margin (ALM) Charge			$0.00	$0.00	$0.00	E	Adjustment to load on the Margin - charge.
F	Unit Commitment Directive (UC) Charges for Consumption			$0.00	$0.00	$0.00	F	Unit Commitment settlement charges allocated to load assets consuming during a UC event.
	Production							
G	Energy Payment		28688.0600	($3,205,749.92)	($160,287.50)	($3,366,037.42)	G	Payment based on the amount of electricity supplied or imported minus net settlement instructions. Large microgen payments included if applicable.
g	Prior Period Energy Payment - Sep 2025		0.0000	$0.00	$0.00	$0.00	g	Payments resulting from the resettlement of prior production period.
g	Prior Period Energy Payment - Nov 2025		0.0000	$0.00	$0.00	$0.00		
H	Spot Trading Charge	$0.606	28688.0600	$17,384.96	$869.25	$18,254.21	H	Spot trading charges applied to the greater of the amount of electricity supplied or NSIs for each asset for each hour.
h	Prior Period Spot Trading Charge - Sep 2025	$0.484	0.0000	$0.00	$0.00	$0.00	h	The spot trading charge on prior period resettlements.
h	Prior Period Spot Trading Charge - Nov 2025	$0.484	0.0000	$0.00	$0.00	$0.00		
I	PSM Payment			$0.00	$0.00	$0.00	I	PSM payment for current production month, if applicable.
J	Dispatch Down Service (DDS) Payment			($2,008.02)	($100.40)	($2,108.42)	J	DDS Payment for current production month, if applicable.
K	Dispatch Down Service (DDS) Charge			$328.29	$16.41	$344.70	K	DDS Charge for current production month.
L	Transmission Constraint Rebalancing (TCR) Payment			$5,436.00	$271.80	$5,707.80	L	TCR Payment for current month, if applicable.
M	Unit Commitment Directive (UC) Payment to unit owner			$0.00	$0.00	$0.00	M	Unit Commitment Payment to unit owner of long lead time asset who received directive.
N	Unit Commitment Directive (UC) Charges for Production			$0.00	$0.00	$0.00	N	Unit Commitment settlement charges allocated to production assets producing during a UC event.
	SPECIAL TRANSACTIONS AND ADJUSTMENTS							
S	Pool Participation Fee (on December Pool Statement)			$150.00	$7.50	$157.50	S	Annual fee to maintain participation in the power pool. Charge appears on December pool statements.
T	Digital Certificate charges for new certs and renewals***			$100.00	$5.00	$105.00	T	Annual fee paid by participants for digital certificates required to log onto the secured areas of the Energy Trading System (ETS).***
U	Early Payments			($100,000.00)	$0.00	($100,000.00)	U	Early settlement payments by participants (security related). GST is included in amount.
V	Interest and Penalties			$12.50	$0.00	$12.50	V	Interest and Penalties on late payments.
W	RAM Adjustment (Retailer Adjustment to Market)			$20.00	$1.00	$21.00	W	Post-final load settlement adjustments (PFAM) billed in accordance with Commission Rule 021 (applicable to retailers only).
X	Retailer Specific Adjustment (RSA)			($123.95)	($6.20)	($130.15)	X	Post-final load settlement adjustments (PFAM) billed in accordance with Commission Rule 021 (applicable to retailers only).
Y	GRS (small microgen) credit			($10.00)	($0.50)	($10.50)	Y	GRS transaction for mini-microgen based on file submitted by microgen owner's retailer (applicable to retailer statements only).
	Net Payment Due To or (From) The AESO			($3,002,614.18)	($145,131.33)	($3,147,745.52)		