				Statement No:	XXXXX	
3000, 240 - 4 Avenue SW Calgary, Alberta TZP 4H4 Phone Number: (403) 539-2450 Fax Number: (403) 539-2949 GST # 886914357	Pool Participant Name and ID Settlement Contact Name 123 - 4 Ave SW Calgary, Alberta T2P 2M1 Phone No: Fax No:			Production Period Start: January 1, 2025 Production Period End: January 31, 2025 Statement Date: February 24, 2025 Pool Settlement Date: March 3, 2025 Wire Instructions: Name of Bank** Transit #: xxx-xxxx Account #: xxxx-xxx		
	Charge Rate	MWh	Amount	GST	Total Amount	
REAL TIME MARKET						Prior period rows will be displayed only if there is an associated adjustment amount \$.
Consumption						
Energy Charge		1546.9000	\$285,726.13	\$14,286.31	\$300,012.44	A Charge based on the amount of energy consumed or exported minus net settlement instructions.
Prior Period Energy Charge - Sep 2024		-37.9100	(\$4,322.75)	(\$216.14)	(\$4,538.89)	a Amount resulting from the resettlement of prior production period.
Prior Period Energy Charge - Nov 2024		0.4550	\$0.00		\$0.00	
Spot Trading Charge	\$0.484	1546.9000	\$748.70		\$786.13	B Spot trading charges applied to the greater of the amount of electricity consumed or NSIs for each asset for each hour.
Prior Period Spot Trading Charge - Sep 2024	\$0.375	-37.9100	(\$14.22)	(\$0.71)	(\$14.93)	b The spot trading charge on prior period resettlements.
Prior Period Spot Trading Charge - Nov 2024	\$0.375	0.0000	\$0.00		\$0.00	
Payment to Supplier on the Margin (PSM) Charge			\$23.28		\$24.44	C Charges for Payment to Supplier on the Margin (PSM) for current production month.
Adjustment to Load on the Margin (ALM) Payment			(\$500.00)	(\$25.00)	(\$525.00)	D Adjustment to load on the Margin - payment.
Adjustment to Load on the Margin (ALM) Charge			\$0.00	\$0.00	\$0.00	E Adjustment to load on the Margin - charge.
Unit Commitment Directive (UC) Charges for Consumption			\$0.00	\$0.00	\$0.00	F Unit Commitment settlement charges allocated to load assets consuming during a UC event.
Production						
Energy Payment		28688.0600	(\$3,205,749.92)		(\$3,366,037.42)	G Payment based on the amount of electricity supplied or imported minus net settlement instructions. Large microgen payn
Prior Period Energy Payment - Sep 2024		0.0000	\$0.00		\$0.00	g Payments resulting from the resettlement of prior production period.
Prior Period Energy Payment - Nov 2024		0.0000	\$0.00		\$0.00	
Spot Trading Charge	\$0.484	28688.0600	\$13,885.02		\$14,579.27	H Spot trading charges applied to the greater of the amount of electricity supplied or NSIs for each asset for each hour.
Prior Period Spot Trading Charge - Sep 2024	\$0.375	0.0000	\$0.00		\$0.00	h The spot trading charge on prior period resettlements.
Prior Period Spot Trading Charge - Nov 2024	\$0.375	0.0000	\$0.00		\$0.00	
PSM Payment			\$0.00		\$0.00	I PSM payment for current production month, if applicable.
Dispatch Down Service (DDS) Payment			(\$2,008.02)	(\$100.40)	(\$2,108.42)	J DDS Payment for current production month, if applicable.
Dispatch Down Service (DDS) Charge			\$328.29		\$344.70	K DDS Charge for current production month.
Transmission Constraint Rebalancing (TCR) Payment			\$0.00		\$0.00	L TCR Payment for current month, if applicable.
Unit Commitment Directive (UC) Payment to unit owner			\$0.00		\$0.00	M Unit Commitment Payment to unit owner of long lead time asset who received directive.
Unit Commitment Directive (UC) Charges for Production			\$0.00	\$0.00	\$0.00	N Unit Commitment settlement charges allocated to production assets producing during a UC event.
SPECIAL TRANSACTIONS AND ADJUSTMENTS						
Pool Participation Fee (on December Pool Statement)			\$150.00	\$7.50	\$157.50	S Annual fee to maintain participation in the power pool. Charge appears on December pool statements.
Digital Certificate charges for new certs and renewals***			\$100.00	\$5.00	\$105.00	T Annual fee paid by participants for digital certificates required to log onto the secured areas of the Energy Trading Syste
Early Payments			\$0.00	\$0.00	\$0.00	U Early settlement payments by participants. GST is included in Amount, not shown separately.
Interest and Penalties			\$12.50		\$12.50	V Interest and Penalties on late payments.
RAM Adjustment (Retailer Adjustment to Market)			\$20.00	\$1.00	\$21.00	W Post-final load settlement adjustments (PFAM) billed in accordance with Commission Rule 021 (applicable to retailers on
Retailer Specific Adjustment (RSA)			(\$123.95)	(\$6.20)	(\$130.15)	X Post-final load settlement adjustments (PFAM) billed in accordance with Commission Rule 021 (applicable to retailers on
GRS (small microgen) credit			(\$10.00)	(\$0.50)	(\$10.50)	Y GRS transaction for mini-microgen based on file submitted by microgen owner's retailer (applicable to retailer statement
Net Payment Due To or (From) The AESO			(\$2,911,734.94)	(\$145,587.37)	(\$3,057,322.31)	4