

March 28, 2012

Dear Loss Factor Stakeholders:

Re: <u>Updates to 2012 Loss Factors Generic Stacking Order (GSO) Due to Updated Project Information</u>

Supplementary to the <u>Changes to 2012 Loss Factors Due to Updated Project Information</u> document, the AESO is providing additional information regarding adjustments to the 2012 Loss Factors Generic Stacking Order (GSO). The 2012 GSO formed the basis for reissuing some of the 2012 loss factors. The updated 2012 GSO values for the affected facilities are shown in Appendix 1. The 2012 GSO document <u>Updates to 2012 Loss Factors Generic Stacking Order</u> and the <u>2012 Loss Factors Generic Stacking</u> Order remain valid for all facilities with the exception of the facilities listed in Appendix 1.

If you have any questions, please call Peng Wang at 403-539-2805 or email lossfactor@aeso.ca.

Yours truly,

Originally signed by

Fred Ritter, P. Eng Technical Lead, Engineering



Appendix 1: Updates to 2012 Generic Stacking Order

Name	MP_ID	Gen with 2nd Block	Generation Type	Winter Peak Capacity, MW*								Summer Low Capacity, MW*		Fall Med Capacity, MW*	Fall Low Capacity, MW*
ALBERTA WIND ENERGY OLD MAN RIVER WIND FARM	Project519_1_GEN		Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENEL ALBERTA CASTLE ROCK WIND FARM	Project462_1_GEN		Wind	0.0	0.0	0.0	0.0	0.0	0.0	29.4	29.4	29.4	43.8	43.8	43.8
WAUPISOO	0000040511		Co-gen, DG	4.9	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NATURENER RIM ROCK - MATL TEMPORARY CONNECTION	Project1315_1_GEN		Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	40.0	40.0
SUNCOR FIREBAG 3 STS INCREASE	SCR1	2	Co-gen	0.0	0.0	0.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
FORTIS HARMATTAN UPGRADE	0000025611		Gas	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0	6.0	6.0	6.0	6.0
BC HYDRO FORT NELSON GENERATING STATION LIPGRADES	FNG1	2	Gas	0.0	0.0	0.0	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2