

November 2, 2013

Dear Loss Factor Stakeholders:

Re: **Updates to 2013 Generic Stacking Order (GSO) Due to Updated Project Information**

The 2013 Generic Stacking Order (GSO) has been updated to include the recent updated customer project information. The updated 2013 GSO is shown in Appendix A with the updates highlighted. If you have any questions, please contact lossfactor@aeso.ca.

Yours truly,

Original signed by

Fred Ritter, P.Eng.
Chief Engineer

Appendix 1: Updated 2013 Generic Stacking Order

New GSO Number	Name	MP_ID	Gen with 2nd Block	Generation Type	Winter Peak Capacity, MW*	Winter Med Capacity, MW*	Winter Low Capacity, MW*	Spring Peak Capacity, MW*	Spring Med Capacity, MW*	Spring Low Capacity, MW*	Summer Peak Capacity, MW*	Summer Med Capacity, MW*	Summer Low Capacity, MW*	Fall Peak Capacity, MW*	Fall Med Capacity, MW*	Fall Low Capacity, MW*
1	POPLAR HILL	PH1	1	Gas	1.0	5.9	6.2	8.7	3.4	1.9	1.2	2.5	0.0	0.7	2.7	4.4
2	VALLEYVIEW	VVW1	1	Gas	0.0	0.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
3	BEAR CREEK G1	BCRK	1	Co-Cycle	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7
4	TABER WIND	TAB1		Wind	17.0	38.8	56.9	34.9	28.6	26.1	8.1	17.7	23.1	38.7	30.5	34.9
5	FT MACLEOD	0000001511		Wind, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	SUNCOR HILLRIDGE WIND FARM	SCR3		Wind	7.2	16.5	21.8	16.9	12.2	11.7	4.1	8.8	13.1	16.7	13.9	15.2
7	Enel Alberta Castle Rock Wind Farm	CRR1		Wind	34.3	34.3	34.3	26.2	26.2	26.2	19.5	19.5	19.5	29.0	29.0	29.0
8	SUNCOR MAGRATH	SCR2		Wind	6.1	16.2	19.8	19.6	11.7	11.1	7.2	8.3	10.8	16.2	13.6	12.7
9	MCBRIDE	AKE1		Wind	13.4	39.3	41.4	43.0	25.9	20.7	20.9	20.1	25.0	34.6	32.6	28.9
10	GLENWOOD	0000022911		Wind, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.0	0.1	0.1
11	PINCHER CREEK	0000039611		Wind, DG	0.3	1.4	2.7	0.4	1.2	1.1	1.1	1.2	2.0	1.2	1.3	1.4
12	CASTLE RIVER	CR1		Wind	6.4	19.5	23.8	10.4	13.7	7.9	11.5	9.8	9.8	16.5	16.4	13.1
13	KETTLES HILL WIND ENERGY PHASE 2	KHW1		Wind	12.9	34.2	34.3	24.2	23.4	17.8	21.8	19.7	24.3	33.4	30.1	24.9
14	BLUE TRAIL WIND FARM	BTR1		Wind	10.1	29.6	29.0	35.7	21.1	16.5	15.5	17.7	23.5	30.1	27.0	24.8
15	SODERGLÉN	GWV1		Wind	12.4	35.7	39.8	39.0	26.4	24.9	20.5	22.6	28.7	38.2	33.2	29.7
16	TRANSALTA ARDENVILLE WIND FARM	ARD1		Wind	9.0	30.2	24.1	36.0	22.1	21.9	16.9	19.4	28.0	29.7	27.3	25.9
17	SUMMERVIEW 1	IEW1		Wind	9.9	30.3	33.8	21.9	21.9	15.3	19.0	16.6	20.1	34.8	28.7	22.8
18	SUMMERVIEW 2	IEW2		Wind	10.5	30.0	34.5	26.2	20.2	12.0	19.3	14.3	17.2	31.0	25.5	19.6
19	GHOST PINE WIND FARM	NEP1		Wind	20.3	32.2	42.4	27.9	26.6	27.9	6.8	17.2	22.1	34.7	23.4	22.5
20	COWLEY EXPANSION 1	CRE1		Wind	0.1	0.2	0.2	0.0	0.1	0.0	0.0	0.1	0.2	0.1	0.1	0.1
21	COWLEY EXPANSION 2	CRE2		Wind	0.1	0.4	0.4	0.1	0.1	0.1	0.0	0.1	0.2	0.3	0.2	0.1
22	COWLEY NORTH	CRE3		Wind	3.6	8.3	11.2	5.4	5.8	3.9	5.6	5.1	4.9	8.1	7.6	6.4
23	COWLEY RIDGE WIND POWER PHASE1	PKNE		Wind	0.6	1.7	2.0	0.4	1.0	0.7	0.0	0.8	1.9	0.8	0.5	0.4
24	COWLEY RIDGE WIND POWER PHASE2	CRVD		Wind	0.3	0.6	0.9	0.0	0.3	0.3	0.0	0.6	1.6	0.5	0.3	0.2
25	SUNCOR WINTERING HILLS WIND ENERGY PROJECT	SCR4		Wind	20.5	41.3	56.0	36.8	37.2	40.0	22.5	22.5	22.5	8.2	2.4	0.7
26	CAPITAL POWER HALKIRK WIND PROJECT	HAL1		Wind	67.5	67.5	67.5	51.6	51.6	51.6	38.4	38.4	38.4	57.2	57.2	57.2
27	WESGEN	WST1		Bio-mass	14.8	14.8	16.1	13.0	12.1	12.3	8.1	12.0	13.9	13.2	14.4	14.3
28	WHITE COURT	EAGL		Bio-mass	24.6	24.5	24.3	24.2	22.2	22.2	24.6	24.4	24.4	24.1	22.6	23.3
29	BRIDGE CREEK	GOC1		Gas-decomp	2.5	2.4	3.0	2.7	0.6	0.4	2.0	2.1	1.5	3.3	2.6	2.5
30	DRAYTON VALLEY PL IPP	DV1		Bio-mass	8.2	8.1	8.1	7.8	8.4	8.5	4.8	6.5	6.9	8.8	7.5	7.0
31	CHIN CHUTE	CHIN		Hydro	0.0	0.0	0.0	0.0	3.7	7.5	0.0	0.0	0.0	0.0	0.0	0.0
32	RAYMOND RESERVOIR	RYMD		Hydro	0.0	0.0	0.0	0.0	4.6	10.6	0.0	0.0	0.0	0.0	0.0	0.0
33	NORTHSTONE ELMWORTH	NPC1		Co-gen	1.4	0.1	0.0	0.0	0.1	0.0	2.1	0.4	0.0	0.4	0.3	0.0
34	GRANDE PRAIRIE ECOPOWER CENTRE	GPEC		Co-gen	7.5	9.6	12.8	1.2	8.5	11.4	6.9	9.4	12.4	9.8	10.7	12.0
35	BEAR CREEK G2	BCR2	1	Co-Cycle	15.0	13.2	11.7	16.3	7.8	2.5	25.4	16.9	14.9	17.0	16.3	13.8
36	P&G WEYERHAUSER	WEY1		Co-gen	0.0	0.3	1.1	0.0	0.2	0.1	0.5	0.5	0.5	0.3	0.2	0.2
37	DIASHOWA	DAI1		Co-gen	3.0	4.7	3.0	8.6	9.8	8.6	4.2	1.7	2.0	3.1	2.3	1.7
38	HARMATTAN GAS PLANT DG	0000025611		Gas	6.0	6.2	6.4	6.0	6.5	7.3	6.0	6.2	7.0	6.0	6.2	6.5
39	SHELL CAROLINE	SHCG		Co-gen	2.5	3.9	4.0	5.2	4.0	2.2	0.0	1.3	2.3	4.2	2.6	3.0
40	ALTAGAS PARKLAND	0000034911		Gas, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41	BALZAC	NX01	1	Co-Cycle	69.3	50.6	26.3	63.5	46.4	21.5	59.3	29.0	3.2	38.0	41.5	26.2
42	CARSELAND	TC01	1	Co-gen	73.8	62.0	61.9	58.7	58.6	62.3	62.9	54.0	61.4	68.5	59.2	57.7
43	FORTISALBERTA AL-PAC PULP MILL	AFG1TX	1	Gas	15.3	8.5	8.0	13.1	10.0	5.2	20.2	8.3	2.8	15.0	10.8	8.6
44	CAVAILIER	EC01	1	Co-Cycle	51.5	37.9	17.8	51.9	39.7	24.9	47.9	21.6	2.5	41.5	35.7	18.6
45	CITY OF MEDICINE HAT	CMH1	1	Gas	42.9	16.1	4.0	24.5	14.9	6.2	30.8	13.5	1.8	27.7	20.8	5.5
46	NOVA JOFFRE	NOVAGEN15M	1	Co-gen	142.0	96.2	41.3	114.9	86.7	80.5	131.8	81.3	50.7	138.6	102.4	82.5
47	PRIMROSE	PR1		Co-gen	9.7	6.6	7.2	0.0	0.8	1.9	2.5	5.7	12.4	0.6	9.3	11.3
48	SHELL SCOTFORD	SCTG		Co-gen	1.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.0
49	CNRL HORIZON	CNR5		Co-gen	2.6	7.7	4.3	24.2	5.7	3.2	2.4	11.4	17.3	0.9	2.9	3.1
50	MCKAY RIVER	MKRC		Co-gen	167.6	159.5	157.3	150.8	142.2	145.9	139.3	140.8	144.3	147.0	130.0	127.9
51	REDWATER	TC02	1	Co-gen	21.0	18.6	19.6	15.4	13.2	13.7	20.7	23.0	23.6	26.1	21.5	21.8
52	BUCK LAKE	0000045411		Co-gen, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
53	MUSKEG	MKR1	1	Co-gen	68.4	39.1	19.5	19.3	19.8	18.2	24.8	17.8	16.1	40.5	21.0	12.2
54	SYNCRUDE	SCL1		Co-gen	42.5	37.4	35.4	27.7	32.8	26.7	5.6	7.6	19.3	44.7	28.2	28.5
55	DOW GTG	DOWGEN15M	1	Co-gen	87.2	65.8	37.6	78.7	73.2	60.4	54.7	46.4	52.9	75.8	45.6	33.6
56	FOSTER CREEK G1	EC04		Co-gen	38.2	32.0	34.1	29.5	25.3	16.6	14.5	22.7	22.2	29.0	22.8	25.1
57	MEG ENERGY	MEG1	1	Co-gen	82.0	71.5	70.1	74.3	65.0	68.4	63.5	64.6	69.6	73.0	51.8	54.5
58	SUNCOR MILLENIUM	SCR1	1	Co-gen	329.6	339.2	321.5	394.2	375.7	334.3	242.4	245.6	278.8	331.2	268.4	261.4
59	NEXEN OPTI	NX02		Co-gen	25.7	37.2	37.8	32.8	24.1	26.7	13.1	20.8	78.8	36.7	34.2	34.3
60	MAHKESES COLD LAKE	IOR1		Co-gen	48.2	41.1	38.2	34.8	29.6	34.7	24.8	23.3	15.1	40.0	36.4	37.2
61	ENMAX CALGARY ENERGY CENTRE CTG	CES1	1	Co-Cycle	41.4	25.1	5.3	33.7	20.5	17.3	49.6	22.4	1.5	42.0	30.3	16.4
62	ENMAX CALGARY ENERGY CENTRE STG	CES2	1	Co-Cycle	24.5	15.7	3.4	19.6	13.1	11.5	35.4	14.6	1.0	28.8	19.6	10.7
63	CASCADE	CAS	1	Hydro	9.1	8.3	0.8	18.0	9.3	0.3	17.5	7.6	1.2	11.6	9.4	2.5
64	RUNDLE	RUN	1	Hydro	12.3	9.2	6.2	13.9	10.2	7.4	0.0	0.0	0.0	10.3	9.5	5.7
65	THREE SISTERS	THS		Hydro	0.9	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.9	0.5
66	SPRAY	SPR	1	Hydro	36.0	27.0	17.8	43.0	29.8	21.2	0.0	0.0	0.0	30.6	29.1	16.9

67	GHOST	GHO	1	Hydro	23.4	13.3	2.9	21.2	19.6	7.6	40.0	42.7	48.8	22.6	23.7	9.7
68	HORSESHOE	HSH	1	Hydro	7.6	7.1	6.8	8.7	9.0	10.7	14.4	14.1	14.2	7.3	9.5	9.2
69	BARRIER	BAR	1	Hydro	7.5	4.2	2.1	6.1	5.6	3.0	10.8	7.0	9.7	4.1	5.5	1.3
70	KANANASKIS	KAN	1	Hydro	7.3	6.6	5.5	9.7	9.4	11.3	17.4	16.6	17.1	8.4	10.4	9.1
71	STIRLING	0000006711	1	Hydro, DG	0.0	0.0	0.0	0.0	0.1	0.8	0.0	0.1	0.0	0.0	0.1	0.4
72	BEARSPAW	BPV	1	Hydro	5.3	5.9	5.8	6.6	8.2	11.0	13.3	13.6	13.6	4.8	7.8	8.2
73	POCATERRA	POC		Hydro	9.6	4.6	0.0	10.8	4.1	0.0	10.7	2.1	0.0	7.8	4.5	0.3
74	INTERLAKES	INT		Hydro	3.3	1.8	0.0	2.8	0.8	0.0	3.3	0.7	0.0	1.4	1.2	0.6
75	SPRING COULEE	0000038511		Hydro, DG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
76	TAYLOR HYDRO	TAY1		Hydro	0.0	0.0	0.0	0.0	3.7	8.6	12.4	9.4	3.4	0.7	4.7	5.7
77	BIGHORN	BIG	1	Hydro	64.9	44.0	30.0	50.5	47.6	25.9	57.7	45.4	26.1	56.2	44.8	33.3
78	BRAZEAU	BRA	1	Hydro	79.0	28.4	5.1	45.5	29.3	5.4	144.4	115.8	86.2	45.8	32.0	8.9
79	OLDMAN	OMRH			2.5	2.2	2.3	2.4	12.4	23.7	24.5	27.4	30.2	4.9	10.0	11.1
80	HR MILNER	HRM	1	Coal	84.1	71.1	52.0	100.1	48.1	14.6	108.6	59.8	15.7	102.5	88.8	66.8
81	SUNDANCE #3	SD3	1	Coal	289.6	276.6	279.4	279.8	253.5	207.1	279.6	254.0	226.2	265.1	256.6	250.7
82	SUNDANCE #4	SD4	1	Coal	308.1	269.9	239.5	274.4	241.7	206.9	262.2	237.2	221.5	298.3	269.3	255.7
83	SUNDANCE #5	SD5	1	Coal	315.0	259.7	264.4	278.1	241.2	208.7	326.3	259.7	248.8	266.3	263.2	275.3
84	SUNDANCE #6	SD6	1	Coal	362.6	349.7	359.3	284.2	350.2	359.2	215.9	279.2	296.6	227.1	129.9	109.9
85	BATTLE RIVER #5	BR5	1	Coal	246.0	232.4	196.6	231.0	102.2	49.2	209.2	205.5	164.9	235.0	240.0	218.7
86	KEEPHILLS #3	KH3	1	Coal	328.9	323.7	342.6	248.3	321.3	320.7	184.8	158.0	98.6	324.0	329.0	334.5
87	GENESEE 1	GN1	1	Coal	223.7	222.7	219.3	215.3	205.0	205.7	223.8	219.0	184.8	224.1	223.3	219.3
88	GENESEE 2	GN2	1	Coal	224.1	220.4	218.8	224.4	210.3	178.4	223.9	219.2	184.2	223.5	223.4	219.0
89	GENESEE 3	GN3	1	Coal	201.0	155.9	51.3	305.2	285.0	265.4	303.6	297.6	272.6	56.2	248.8	263.6
90	BATTLE RIVER #3	BR3	1	Coal	102.5	94.8	72.3	98.3	89.1	69.3	100.1	73.9	16.4	87.6	96.6	84.6
91	BATTLE RIVER #4	BR4	1	Coal	103.1	95.4	77.2	101.8	87.5	66.5	77.9	81.0	71.7	86.4	64.2	52.5
92	KEEPHILLS #1	KH1	1	Coal	280.7	311.0	310.9	252.3	95.5	123.1	316.0	319.5	311.7	336.7	325.5	313.4
93	KEEPHILLS #2	KH2	1	Coal	308.7	162.2	249.7	77.2	283.3	275.9	312.8	313.7	302.4	316.4	298.6	278.6
94	SHEERNESS #1	SH1	1	Coal	200.2	190.7	171.4	189.2	143.2	68.0	204.3	176.4	86.5	198.0	195.7	184.1
95	SHEERNESS #2	SH2	1	Coal	176.3	169.9	157.7	163.8	127.2	73.4	176.7	150.8	78.8	171.4	123.8	112.9
96	GENESEE 1	GN1	2	Coal	180.9	180.1	177.4	174.1	165.8	166.3	181.0	177.1	149.4	181.2	180.6	177.4
97	GENESEE 2	GN2	2	Coal	181.3	178.3	177.0	181.5	170.1	144.3	181.1	177.3	149.0	180.8	180.7	177.1
98	KEEPHILLS #3	KH3	2	Coal	102.7	101.1	107.0	77.5	100.3	100.1	57.7	49.3	30.8	101.2	102.7	104.5
99	KEEPHILLS #1	KH1	2	Coal	30.8	34.2	34.2	27.7	10.5	13.5	34.7	35.1	34.2	37.0	35.8	34.4
100	KEEPHILLS #2	KH2	2	Coal	45.1	23.7	36.5	11.3	41.4	40.4	45.7	45.9	44.2	46.3	43.7	40.7
101	BATTLE RIVER #5	BR5	2	Coal	129.1	122.0	103.2	121.2	53.7	25.8	109.8	107.9	86.5	123.4	126.0	114.8
102	GENESEE 3	GN3	2	Coal	103.6	80.4	26.5	157.4	146.9	136.9	156.5	153.4	140.6	29.0	128.3	135.9
103	BATTLE RIVER #3	BR3	2	Coal	44.6	41.3	31.5	42.8	38.8	30.2	43.6	32.2	7.2	38.1	42.0	36.8
104	BATTLE RIVER #4	BR4	2	Coal	51.1	47.3	38.2	50.4	43.3	33.0	38.6	40.2	35.5	42.8	31.8	26.0
105	SUNDANCE #5	SD5	2	Coal	52.2	43.1	43.8	46.1	40.0	34.6	54.1	43.1	41.3	44.2	43.6	45.7
106	SHEERNESS #2	SH2	2	Coal	175.4	169.1	157.0	163.0	126.6	73.0	175.8	150.1	78.4	170.6	123.2	112.3
107	SUNDANCE #6	SD6	2	Coal	12.0	11.6	11.9	9.4	11.6	11.9	7.2	9.3	9.8	7.5	4.3	3.6
108	SHEERNESS #1	SH1	2	Coal	150.4	143.2	128.7	142.1	107.5	51.1	153.4	132.4	64.9	148.6	146.9	138.2
109	HR MILNER	HRM	2	Coal	20.0	17.0	12.4	23.9	11.5	3.5	25.9	14.2	3.7	24.4	21.2	15.9
110	SUNDANCE #4	SD4	2	Coal	50.4	44.1	39.2	44.9	39.5	33.8	42.9	38.8	36.2	48.8	44.0	41.8
111	SUNDANCE #3	SD3	2	Coal	30.8	29.5	29.8	29.8	27.0	22.1	29.8	27.1	24.1	28.2	27.3	26.7
112	SUNDANCE #1	SD1	1	Coal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
113	SUNDANCE #2	SD2	1	Coal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
114	BIGHORN	BIG	2	Hydro	0.7	0.5	0.3	0.5	0.5	0.3	0.6	0.5	0.3	0.6	0.5	0.3
115	BRAZEAU	BRA	2	Hydro	3.7	1.3	0.2	2.1	1.4	0.3	6.8	5.4	4.0	2.2	1.5	0.4
116	CASCADE	CAS	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
117	RUNDLE	RUN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
118	SPRAY	SPR	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
119	GHOST	GHO	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
120	HORSESHOE	HSH	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
121	BARRIER	BAR	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	KANANASKIS	KAN	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
123	BEARSPAW	BPV	2	Hydro	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	CHIN CHUTE	CHIN		Hydro	0.0	0.0	0.0	0.0	0.0	0.0	7.6	6.6	4.3	0.6	4.4	5.2
125	RAYMOND RESERVOIR	RYMD		Hydro	0.0	0.0	0.0	0.0	0.0	0.0	15.1	11.9	4.8	0.8	6.0	7.1
126	BC IMPORT	BCHIMP		Import	456.0	244.6	0.0	453.4	424.8	450.1	422.6	355.2	341.8	414.9	363.9	106.9
127	SASKATCHEWAN IMPORT	SPCIMP		Import	61.7	52.8	18.2	61.2	48.4	18.8	58.5	11.2	0.0	94.2	86.4	65.7
128	MONTANA TIE LINE IMPORT	MATLIMP		Import	0.0	0.0	0.0	0.0	0.0	0.0	118.8	109.6	100.7	122.3	115.7	75.9
129	NORTHERN PRAIRIE POWER PROJECT	NPP1	1	Gas	48.0	14.8	1.2	25.7	8.7	0.4	43.0	8.9	0.0	36.0	24.5	2.2
130	STURGEON 1	ST1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
131	STURGEON 2	ST2		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
132	ATCO VALLEY VIEW 2	VVW2		Gas	3.3	0.2	0.0	1.2	0.2	0.0	1.8	0.4	0.1	3.0	1.1	0.4
133	ENMAX CROSSFIELD ENERGY CENTER	CRS2	1	Gas	9.3	1.4	0.0	0.7	1.2	0.0	7.1	1.5	0.0	4.6	4.7	0.7
134	RAINBOW 1	RB1		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
135	RAINBOW 4	RL1	1	Co-gen Gas	40.4	37.7	37.7	36.6	36.7	38.8	33.0	31.5	32.5	31.1	31.9	30.1
136	RAINBOW 5	RB5	1	Gas	29.6	18.8	13.2	6.7	11.1	0.2	23.3	23.0	18.3	26.2	18.2	15.8
137	RAINBOW 3	RB3		Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
138	RAINBOW 2	RB2		Gas	9.1	4.4	0.6	14.2	1.2	0.0	10.7	9.9	6.8	12.3	4.3	3.1
139	DRYWOOD 1	DRW1		Gas	1.4	0.2	0.0	0.6	0.1	0.0	2.9	0.3	0.0	0.6	0.6	0.0
140	CLOVER BAR 1	ENC1		Gas	11.2	1.3	0.0	0.0	6.6	0.0	10.1	2.9	0.0	23.0	5.4	0.7
141	ENMAX CROSSFIELD ENERGY CENTER	CRS3	1	Gas	17.0	4.4	0.0	8.5	3.9	0.0	11.7	2.5	0.0	8.9	7.4	1.1
142	ENMAX CROSSFIELD ENERGY CENTER	CRS1	1	Gas	15.3	3.8	0.0	6.9	3.0	0.0	9.9	2.7	0.0	8.0	7.2	1.1

143	FORT NELSON	FNG1	1	Gas	23.6	28.3	28.9	13.6	6.5	1.1	20.6	21.3	25.0	25.0	31.0	31.1
144	CLOVER BAR 2	ENC2	1	Gas	24.8	8.1	0.0	8.6	17.9	3.3	22.8	8.8	0.0	35.2	12.8	2.7
145	CLOVER BAR 3	ENC3	1	Gas	13.8	6.5	0.0	10.3	14.4	1.0	20.9	7.2	0.0	42.4	11.6	3.1
146	ENMAX CALGARY ENERGY CENTRE CTG	CES1	2	Co-Cycle	81.9	49.7	10.4	66.7	40.5	34.3	98.2	44.3	3.0	83.2	60.0	32.4
147	ENMAX CALGARY ENERGY CENTRE STG	CES2	2	Co-Cycle	48.5	31.1	6.8	38.8	25.8	22.9	70.1	28.8	2.0	53.0	38.7	21.1
148	CAVAILIER	EC01	2	Co-Cycle	47.3	34.8	16.4	47.7	36.5	22.9	44.1	19.9	2.3	38.2	32.8	17.1
149	BALZAC	NX01	2	Co-Cycle	38.4	28.0	14.6	35.2	25.7	11.9	32.9	16.1	1.8	21.1	23.0	14.8
150	DOW GTG	DOWGEN15M	2	Co-gen	15.4	11.6	6.6	13.9	12.9	10.6	9.6	8.2	9.3	13.4	8.0	5.9
151	CITY OF MEDICINE HAT	CMH1	2	Gas	16.8	6.3	1.6	9.6	5.8	2.4	12.1	5.3	0.7	10.9	8.1	2.2
152	MUSKEG	MKR1	2	Co-gen	6.5	3.7	1.9	1.8	1.9	1.7	2.4	1.7	1.5	3.9	2.0	1.2
153	SUNCOR MILLENIUM	SCR1	2	Co-gen	11.4	11.7	11.1	13.6	13.0	11.6	8.4	8.5	9.6	11.5	9.3	9.0
154	REDWATER	TC02	2	Co-gen	0.2	0.2	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2
155	CARSELAND	TC01	2	Co-gen	1.0	0.9	0.9	0.8	0.8	0.9	0.9	0.8	0.9	1.0	0.8	0.8
156	NOVA JOFFRE	NOVAGEN15M	2	Co-gen	27.6	18.7	8.0	22.3	16.9	15.6	25.6	15.8	9.8	26.9	19.9	16.0
157	FORTSALBERTA AL-PAC PULP MILL	AFG1TX	2	Gas	1.7	1.0	0.9	1.5	1.1	0.6	2.3	0.9	0.3	1.7	1.2	1.0
158	ENMAX CALGARY ENERGY CENTRE UPGRADE	CES2	2	Co-Cycle	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.7	2.7	3.2	3.2	3.2
159	MEG Christina Lake SAGD/Cogen 2 Plant	MEG1	2	Co-gen	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	64.5	64.5
160	ENMAX CROSSFIELD ENERGY CENTER	CRS2	2	Gas	29.4	4.4	0.0	2.4	3.7	0.0	22.6	4.8	0.0	14.4	15.0	2.3
161	ENMAX CROSSFIELD ENERGY CENTER	CRS1	2	Gas	23.4	5.8	0.0	10.6	4.6	0.0	15.3	4.1	0.0	12.2	11.1	1.7
162	ENMAX CROSSFIELD ENERGY CENTER	CRS3	2	Gas	26.2	6.7	0.0	13.1	6.0	0.0	18.0	3.8	0.0	13.7	11.4	1.8
163	FORT NELSON	FNG1	2	Gas	8.7	10.4	10.7	5.0	2.4	0.4	7.6	7.9	9.2	9.2	11.5	11.5
164	NORTHERN PRAIRIE POWER PROJECT	NPP1	2	Gas	26.3	8.1	0.7	14.1	4.8	0.2	23.6	4.9	0.0	19.8	13.4	1.2
165	CLOVER BAR 2	ENC2	2	Gas	25.4	8.2	0.0	8.8	18.3	3.3	23.3	9.0	0.0	36.0	13.1	2.7
166	CLOVER BAR 3	ENC3	2	Gas	12.7	5.9	0.0	9.5	13.2	0.9	19.1	6.6	0.0	38.9	10.7	2.9
167	RAINBOW 5	RB5	2	Gas	9.3	5.9	4.1	2.1	3.5	0.1	7.3	7.2	5.7	8.2	5.7	5.0
168	RAINBOW 4	RL1	2	Co-gen Gas	1.6	1.5	1.5	1.4	1.4	1.5	1.3	1.2	1.3	1.2	1.2	1.2
169	BEAR CREEK G1	BCRK	2	Co-Cycle	30.3	7.9	0.0	10.5	2.3	0.0	36.7	7.1	0.3	19.9	12.6	2.9
170	POPLAR HILL	PH1	2	Gas	11.5	1.0	0.6	3.6	1.4	0.2	5.2	0.5	0.0	3.2	1.2	0.3
171	VALLEYVIEW	VVW1	2	Gas	1.8	0.2	0.0	1.3	0.3	0.0	2.6	0.5	0.0	2.0	0.5	0.1
172	NRGreen Windfall Power Generating Station	Project739_1_GEN		Gas	0.0	0.0	0.0	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8

* Capacity is determined as per AESO rules for the periods defined.