

CIP-001-AB1-1 Sabotage Reporting

1. Purpose

The purpose of this *reliability standard* is to ensure that *sabotage events* are appropriately reported.

2. Applicability

This *reliability standard* applies to:

- (a) ~~the TFOs~~ the operator of a transmission facility;
- (b) ~~GFOs~~ the operator of a generating unit that:
 - (i) is not part of an aggregated generating facility;
 - (ii) has a maximum authorized real power rating greater than four point five (4.5) MW;
and
 - (iii) is directly connected to the transmission system or to transmission facilities within the City of Medicine Hat;
- (c) the operator of an aggregated generating facility that:
 - (i) has a maximum authorized real power rating greater than four point five (4.5) MW;
and
 - (ii) is directly connected to the transmission system or to transmission facilities within the City of Medicine Hat;
- ~~(e)(d)~~ WOs the operator of an electric distribution system, except ~~WOs~~ those operators that only operate equipment below 25 kV; and
- (e) the ISO.

In this *reliability standard*, the term “responsible entity” means all those that are listed above.

3. Definitions

Italicized terms used in this *reliability standard* have the meanings as set out in the ~~Alberta Reliability Standards Glossary of Terms and Part 1 of the ISO Rules Consolidated~~ Authoritative Document Glossary.

4. Requirements

R1 Each responsible entity must document and implement procedures for:

R1.1 Recognizing *sabotage events* on its equipment.

R1.2 Receiving information about *sabotage events* affecting the *Interconnection* from:

- the *ISO*;

- the local municipal police service, if applicable;
- the Royal Canadian Mounted Police; [and](#)
- the Alberta Security and Strategic Intelligence Support Team (ASSIST).

R1.3 Making its operating personnel aware of *sabotage events* on its equipment and *sabotage events* affecting the *Interconnection*.

R2 Each responsible entity must document and implement procedures for communicating information concerning *sabotage events* to the SC.

R3 Each responsible entity must annually provide its operating personnel with *sabotage event* response procedures, including personnel to contact, for reporting *sabotage events*.

R4 Each responsible entity must:

R4.1 Document *sabotage event* reporting procedures that identify current communications contacts with the following:

- the local municipal police service, if applicable;
- the Royal Canadian Mounted Police; [and](#)
- the Alberta Security and Strategic Intelligence Support Team (ASSIST).

R4.2 Implement the procedures as identified in requirement R4.1 upon the occurrence of a *sabotage event*.

5. Processes and Procedures

No procedures have been defined for this *reliability standard*.

6. Measures

The following measures correspond to the requirements identified in Section 4 of this *reliability standard*. For example, MR1 is the measure for R1.

MR1 Measures for this requirement are identified in the subsections below.

MR1.1 Written procedures exist, content is complete and meets requirement R1.1. Evidence exists that the procedures specified in requirement R1.1 were implemented upon an occurrence of a *sabotage event*.

MR1.2 Written procedures exist, content is complete and meets requirement R1.2. Evidence exists that the procedures specified in requirement R1.2 were implemented upon an occurrence of a *sabotage event*.

MR1.3 Written procedures exist, content is complete and meets requirement R1.3. Evidence exists that the procedures specified in requirement R1.3 were implemented upon an occurrence of a *sabotage event*.

MR2 Written procedures exist, content is complete and meets the requirements of R2. Evidence exists that the procedures specified in requirement R2 were implemented upon an occurrence of a *sabotage event*.

MR3 Written procedures exist, content is complete and meets the requirements of R3. Records indicate that operating personnel were provided with the *sabotage event* response procedures and related contact information within the previous 12 months.

MR4 Measures for this requirement are identified in the subsections below.

MR4.1 Written procedures exist, content is complete and meets the requirements of R4.1. Records indicate that the contact information was verified within the previous 12 months.

MR4.2 Evidence exists that indicates procedures as specified in requirement R4.1 were implemented upon an occurrence of a *sabotage event*.

7. Appendices

No appendices have been defined for this *reliability standard*.

8. Guidelines

No guidelines have been defined for this *reliability standard*.

Revision History

Effective	Description
<u>2012-12-12</u> xx-xx	<u>Administrative update – “GFO”, “TFO” and “WO” replaced with “operator of a transmission facility”, “operator of a generating unit”, “operator of an aggregated generating facility” and “operator of an electric distribution system”; and other minor cleanup items.</u>
2010-04-12	New Issue