

Alberta Reliability Standard Implementation of Interchange INT-009-AB-3

A. Introduction

1. Title: Implementation of Interchange
2. Number: INT-009-AB-3
3. Purpose: To ensure that the **ISO** implements the **interchange** as agreed upon in the **interchange** confirmation process.
4. Applicability:
 - 4.1. Functional Entities:
 - 4.1.1. the **ISO**.
5. Effective Date: The later of (i) July 1, 2028, and (ii) the first **day** of the first calendar quarter 3 **months** following **Commission** approval.

B. Requirements and Measures

- R1.** The **ISO** must agree with each of its **adjacent balancing authorities** that its **composite confirmed interchange** with that **adjacent balancing authority**, at mutually agreed upon time intervals, excluding **dynamic schedules** and **pseudo-ties** and including any **interchange** not yet captured in the **composite confirmed interchange**, is: *[Alberta Risk Rating: Medium] [Time Horizon: Real-time Operations]*
 - 1.1. Identical in magnitude to that of the **adjacent balancing authority**; and
 - 1.2. Opposite in sign or direction to that of the **adjacent balancing authority**.
- M1.** The **ISO** must have evidence (such as dated logs, voice recordings, electronic records, or other evidence) that its **composite confirmed interchange**, excluding **dynamic schedules** and **pseudo-ties** and including any **interchange** not yet captured in the **composite confirmed interchange**, was agreed to by each **adjacent balancing authority** identical in magnitude to those of each **adjacent balancing authority**, and opposite in sign to that of each **adjacent balancing authority**.
- R2.** Reserved.
- M2.** Reserved.
- R3.** The **ISO** must, if it is the **balancing authority** in whose area the high-voltage direct current **intertie** is controlled, coordinate the **confirmed interchange** prior to its implementation with the **operator** of the high-voltage direct current **intertie**. *[Alberta Risk Rating: Medium] [Time Horizon: Real-time Operations, Operations Planning]*
- M3.** The **ISO** must have evidence (such as dated logs, electronic records, or other evidence) that it coordinated the **confirmed interchange** prior to its implementation with the **operator** of the high-voltage direct current **intertie**.

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C. Compliance

[Intentionally left blank.]

D. Regional Variances

None.

E. Associated Documents

None.

Version History

Version	Effective Date	Description of Changes
AB-3	The later of (i) July 1, 2028, and (ii) the first day of the first calendar quarter 3 months following Commission approval	Revised based on NERC INT-009-3, approved by FERC in Docket No. RM19-17-000. The revision retires Requirement R2 from the standard.
AB-2.1	2018-10-01	Initial Release.