

Applicability

- 1 Section 202.5 applies to:
 - (a) a **pool participant**; and
 - (b) the **ISO**.

Requirements

State of Supply Surplus and Multiple Zero Dollar (\$0) Offers

2(1) If during a current hour the **ISO** forecasts that the **interconnected electric system** will experience a state of supply surplus in the next hour, as evidenced by the in merit electricity supply consisting of only multiple zero dollar (\$0) **offers** and the supply of electricity available at zero dollars (\$0) exceeding the **system load**, then the **ISO** may curtail next hour import **interchange transactions** to manage system supply and **system load**.

(2) Subject to subsection 2(3), if during a current hour the **ISO** determines that a state of supply surplus is imminent in the current hour or already exists, then the **ISO** must comply with the following procedures as may be required, in the following sequence, to manage system supply and **system load**:

- (a) initiate one (1) curtailment of current hour import **interchange transactions** if it can be completed in the current hour;
- (b) allow **pool participants** to submit **offers** for export **interchange transactions** within two (2) hours of the start of a **settlement interval**;
- (c) allow **pool participants** to submit restatements reducing **generating unit** output within two (2) hours of the start of a **settlement interval**;
- (d) issue, on a pro rata basis:
 - (i) **dispatches** to **generating units** for partial volumes of **flexible blocks** of the zero dollar (\$0) **offers**; and
 - (ii) **directives** to any available wind **aggregated generating facilities**;
- (e) if there are **source assets** with zero dollar (\$0) **offers** for **inflexible blocks** stating volumes greater than their declared **minimum stable generation**, then issue **directives** to curtail those **source assets** to their declared **minimum stable generation**, starting with the **source asset** having the greatest difference in MW between the then current dispatch level and **minimum stable generation** and continuing in descending order until all those **source assets** have received **directives**; and
- (f) issue **directives** for any other necessary actions, including the immediate curtailment of any additional import **interchange transactions** or the shutting down of **generating units**, to ensure system **reliability**.

(3) If the **ISO** determines that a **source asset** is running at a generation level higher than its **minimum stable generation** in order to provide **regulating reserve**, then the **ISO** may, as part of the effective execution of the procedures set out in subsection 2(2), issue a **dispatch** to curtail delivery of **regulating reserve** from that **source asset** and issue a **dispatch** for **regulating reserve** to another **source asset** which can provide **regulating reserve** while operating at a lower generation level at or above **minimum stable generation**.

(4) If during a current hour the present, real time operating conditions change such that the **ISO** determines that following the procedural sequence set out in subsection 2(2) would put the **ISO** in contravention of any **reliability standard** requirement by failing to achieve compliance within the

operating limits or required response time specified in that **reliability** standard, then the **ISO** may alter the procedural sequence.

(5) If the **ISO** alters the procedural sequence as set out in subsection 2(4), then once the **ISO** is assured that the **interconnected electric system** is operating in a safe and reliable mode, the **ISO** must recommence the procedural sequence set out in subsection 2(2).

Transitioning Out of a State of Supply Surplus

3 When the **ISO** determines that the **interconnected electric system** is transitioning out of a state of supply surplus, the **ISO** must comply with the following procedures as may be required, in the following sequence, to manage system supply and **system load**:

- (a) issue **directives** to reverse any actions taken under 2(2)(f);
- (b) issue **directives** for any **source asset** with zero dollar (\$0) **offers** for **inflexible blocks** from their **minimum stable generation** level to their zero dollar (\$0) **offer** level, starting with the **source asset** with the smallest difference between **offer** volumes and **minimum stable generation** and continuing in ascending order until all such **source assets** have received **directives**; and
- (c) issue, on a pro rata basis:
 - (i) **dispatches** to **generating units** for partial volumes **flexible blocks** of the zero dollar (\$0) **offers**; and
 - (ii) **directives** to any available wind **aggregated generating facilities**.

Revision History

Effective	Description
2012-03-28	Initial Release