

ISO Rules

Part 200 Markets

Division 203 Energy Market

Section 203.3 Energy Restatements



Applicability

- 1 Section 203.3 applies to:
- (a) a **pool participant**;
- when participating in the energy market.

Requirements

Available Capability Restatements for Offers

2(1) A **pool participant** must only submit an **available capability** restatement revising the **available capability** of a **source asset** if such revision is:

- (a) as a result of an **acceptable operational reason**;
- (b) in relation to an **operational deviation** and required under subsection 5(3) of section 203.3 of the **ISO rules**, *Delivery Requirements for Energy*; or
- (c) in order to reflect the output of the **source asset** during either one or both of **commissioning** and testing under section 505.3 of the **ISO rules**, *Coordinating Synchronization, Commissioning, WECC Testing and Ancillary Services Testing* and section 505.4 of the **ISO rules**, *Coordinating Operational Testing*.

(2) A **pool participant** that submits an **offer** must, if there is a change to the **available capability** of the **source asset** as a result of any of the circumstances outlined in subsections 2(1)(a), (b) or (c), submit an **available capability** restatement revising the **available capability** for the applicable hours, as soon as reasonably practicable.

(3) A **pool participant** must submit the reason or reasons for submitting an **available capability** restatement for a **source asset**.

Price Restatements for Offers

3 A **pool participant** that submits an **offer** may submit a price restatement but must only do so prior to two (2) hours before the start of a **settlement interval**.

MW Restatements for Offers

4(1) A **pool participant** that submits an **offer** may submit a MW restatement prior to two (2) hours before the start of a **settlement interval**.

(2) A **pool participant** that submits an **offer** must submit a MW restatement redistributing the MW to represent the operating state of the **source asset**, as soon as reasonably practicable, if such restatement is in relation to an **operational deviation** and required under subsection 5(3) of section 203.3 of the **ISO rules**, *Delivery Requirements for Energy* or if:

- (a) the **source asset** cannot comply with the current **offer** as a result of an **acceptable operational reason**; and

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(b) an **available capability** restatement under subsection 2 cannot reasonably accommodate the **source asset's** operating state.

(3) A **pool participant** must submit the reason or reasons for submitting a MW restatement in accordance with subsection 4(2)(a) if such MW restatement is submitted within two (2) hours of the start of the **settlement interval** or within the current **settlement interval**.

(4) If a **pool participant** is responding to the **ISO** under subsection 2(2)(c) of section 202.5 of the **ISO rules**, *Supply Surplus*, then the **pool participant** must submit a restated **offer** for its **source asset** within the current hour which reduces the quantity of only the zero dollar (\$0) **operating block** of the **source asset**.

Minimum Stable Generation Restatements for Offers

5(1) A **pool participant** that submits an **offer** must, if there is a change to the **minimum stable generation** as a result of any **acceptable operational reason**, submit a **minimum stable generation** restatement for the **source asset** for the applicable hours, as soon as reasonably practicable.

(2) If the restated **minimum stable generation**:

- (a) is lower than the previously submitted **minimum stable generation**; and
- (b) the restatement is submitted within two (2) hours of the start of the **settlement interval**,

then the **pool participant** is prohibited from restating the MW of the **operating block**.

(3) If the restated **minimum stable generation**:

- (a) is higher than the previously submitted **minimum stable generation**; and
- b) the restatement is submitted within two (2) hours of the start of the **settlement interval**,

then the **pool participant**, when restating an increase to the MW of the **operating block** in order to comply with subsection 4(4)(b) of section 203.1 of the **ISO rules**, *Offers and Bids*, must take any such additional MW from the **operating blocks** with the next highest **offer** price in ascending order.

(4) A **pool participant** must submit the reason or reasons for submitting a **minimum stable generation** restatement under subsection 5(1).

Price Restatements for Bids

6 A **pool participant** that submits a **bid** may submit a price restatement but must only do so prior to two (2) hours before the start of a **settlement interval**.

MW Restatements for Bids

7(1) A **pool participant** that submits a **bid** may submit a MW restatement prior to two (2) hours before the start of a **settlement interval**.

(2) A **pool participant** that submits a **bid** must submit a MW restatement redistributing, or in the case of exports reducing, the MW to represent the operating state of the **sink asset**, as soon as reasonably practicable, if the **sink asset** cannot comply with the current **bid** as a result of an **acceptable operational reason**.

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(3) A **pool participant** must submit the reason or reasons for submitting a MW restatement under subsection 7(2) if such MW restatement is submitted within two (2) hours of the start of the **settlement interval** or within the current **settlement interval**.

(4) If a **pool participant** is responding to the **ISO** under subsection 2(2)(b) of section 202.5 of the **ISO rules**, *Supply Surplus*, then the **pool participant** must submit a MW restatement for its **bid** for the applicable **sink asset** in the current hour, increasing the MW of the export **interchange transaction**.

Revision History

Effective	Description
2013-01-08	Initial Release