

# ISO Rules

## Part 200 Markets

### Division 203 Energy Market

#### Section 203.4 Delivery Requirements for Energy



#### Applicability

**1** Section 203.4 applies to:

- (a) a **pool participant** with a generating **source asset** that has an associated current **offer**; and
- (b) the **ISO**,

when participating in the energy market.

#### Requirements

##### Compliance Responsibilities

**2(1)** A **pool participant** may only deliver energy to the **interconnected electric system** pursuant to a **dispatch** or a **directive** the **ISO** issues.

**(2)** A **pool participant** must:

- (a) operate its generating **source assets** or cause them to be operated; and
- (b) respond to **dispatches** from the **ISO**,

using **good electric industry practice**, including the design, implementation and use of reasonable **dispatch** protocols, together with personnel and software systems designed to detect and address errors or omissions in a timely fashion.

##### Generating Asset Steady State Compliance

**3(1)** A **pool participant** must not, during **generating asset steady state**, vary the average MW it delivers from a generating **source asset** in any **10 minute clock period** from the **dispatch** MW by more than the **allowable dispatch variance**.

**(2)** A **pool participant** that is supplying **regulating reserve** from a generating **source asset** must ensure that the MW delivered in any **10 minute clock period** is:

- (a) not less than the **dispatch** MW minus the **allowable dispatch variance**; and
- (b) not greater than the **dispatch** MW plus the **regulating reserve** plus the **allowable dispatch variance**.

##### Ramping Compliance

**4(1)** A **pool participant** must move the output of a generating **source asset** which is:

- (a) the subject of a **dispatch**; and
- (b) **ramping**

towards the MW level indicated in that **dispatch** within ten (10) minutes of the time specified in the **dispatch** but not prior to the time specified in the **dispatch**.

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**(2)** A **pool participant** must ensure that each generating **source asset** reaches **generating asset steady state** in:

- (a) no longer than the period of time calculated as follows:
  - (i) divide the change in **dispatch** MW by the **ramp rate** the **pool participant** submits;
  - (ii) add forty percent (40%) of the time calculated in subsection 4(2)(a)(i) or five (5) minutes, whichever is greater; and
  - (iii) add the ten (10) minutes referred to in subsection 4(1); and
- (b) no sooner than the period of time calculated as follows:
  - (i) divide the change in **dispatch** MW by the **ramp rate** the **pool participant** submits; and
  - (ii) subtract forty percent (40%) of the time calculated in subsection 4(2)(b)(i) or five (5) minutes, whichever is greater.

#### Operational Deviation

**5(1)** A **pool participant** must, if a generating **source asset** experiences an **operational deviation**, verbally inform the **ISO** as soon as practical of the occurrence of the **operational deviation** and provide a description of the cause if known.

**(2)** A **pool participant** must inform the **ISO** of the information required under subsection 5(1) on a telephone line the **ISO** designates, which must contain a voice recording system.

**(3)** A **pool participant** must, if an **operational deviation** extends for twenty (20) minutes or longer, submit an **available capability** restatement or MW restatement for the generating **source asset** that represents the operational capability of the generating **source asset** and must do so no later than twenty (20) minutes after the commencement of the **operational deviation**.

#### Exceptions to Non-Compliance

**6** Notwithstanding the provisions set out in subsections 3, 4 and 5, the **ISO** must not determine that a **pool participant** is non-compliant with a **dispatch** for a generating **source asset** if the **pool participant** has met its responsibilities as set out subsection 2 and one (1) or more of the following circumstances occur:

- (a) the generating **source asset** is **ramping** into position to provide **operating reserves** in response to a **dispatch** in the fifteen (15) minutes before the time indicated in that **dispatch**;
- (b) the generating **source asset** is operating below the **minimum stable generation** level indicated in the Energy Trading System, but only if that generating **source asset** is:
  - (i) synchronizing and its **available capability** the **pool participant** submitted is equal to its **minimum stable generation** and it has received a **dispatch** for that quantity, in MW;
  - (ii) going off line and its **available capability** the **pool participant** submitted is equal to zero (0) and it has received a **dispatch** for that quantity, in MW;

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- (iii) unable to follow the **ramp rate** the **pool participant** submitted when its output is being increased to its **minimum stable generation** and the **pool participant** has submitted a verbal plan to the **ISO** indicating a proposal for **ramping** to **minimum stable generation**, which verbal plan must be provide an estimate of the time required to achieve the **ramp rate** and be updated for deviations of greater than thirty (30) minutes or fifty (50) MW; or
- (iv) stopped at an output level not identified in the verbal plan referenced in subsection 6(1)(b)(iii) above, but which is below **minimum stable generation** for more than thirty (30) minutes for an operational reason and the **pool participant** has submitted a restatement of the **available capability** accordingly;
- (c) the generating **source asset** is responding to abnormal frequency through automatic **governor** action;
- (d) an **operational deviation** has occurred and the **pool participant** has complied with subsection 5; and
- (e) energy is being delivered to the **interconnected electric system** from a generating **source asset** while it is being tested or commissioned or both, in accordance with Operating Policies and Procedures 603, 604 or 605.

#### Revision History

Effective	Description
2013-01-08	Initial Release