# **ISO Rules**

# Part 300 System Reliability and Operations Division 304 Routine Operations Section 304.2 Electric Motor Start Requirements



## **Applicability**

- 1 Section 304.2 applies to:
  - (a) the **operator** of an industrial complex that is:
    - (i) in the Empress Area with an electric motor of a size twenty five thousand (25 000) horsepower or larger;
    - (ii) the Shell Limestone industrial complex; or
    - (iii) the Edson Gas Storage industrial complex;
  - (b) the operator of the transmission facility that operates bulk transmission line 854L from the 39S Bickerdike substation to the 397S Benbow substation;
  - (c) the operator of the transmission facility that operates 348S Marlboro substation; and
  - (d) the ISO.

## Requirements

## ISO Approval Prior to Starting an Electric Motor

- **2(1)** The **operator** of an industrial complex must have the prior verbal approval of the **ISO** by means of direct access telephone to start an electric motor at the industrial complex, in accordance with the specific requirements set out in Appendix 1.
- (2) The **operator** of an industrial complex must report to the **ISO** by means of direct access telephone when an attempt to start the electric motor has been completed, whether successful or not.
- (3) The **ISO** must notify the **operator** of the **transmission facility** in the regional area of the industrial complex that there has been a request to start up the electric motor, and confirm that the **operator** of the **transmission facility** is not aware of any **reliability** reason to not start the electric motor.

#### **Specific Area Requirements**

- **3(1)** Subject to the specific requirements set out in Appendix 1, the **ISO** must grant approval to start the electric motor unless the **ISO** has **reliability** concerns, in addition to those set out in Appendix 1, that would prevent the electric motor start.
- (2) The **operator** of an industrial complex and the **operator** of the **transmission facility** must become familiar with the additional specific area requirements set out in Appendix 1.

# **Appendices**

Appendix 1 - Specific Area Electric Motor Start Approval Requirements

#### **Revision History**

Effective	Description
2012-05-31	Initial release
2014-07-02	Amended subsections 4(1), 4(2) and 5(1) of Appendix 1 by unbolding the references to "outages" and adding the words "or derate" after the word "outages"

Effective: 2014-07-02 Page 1 of 3

# **ISO Rules**

# Part 300 System Reliability and Operations Division 304 Routine Operations Section 304.2 Electric Motor Start Requirements



# **Appendix 1**

### **Specific Area Electric Motor Start Approval Requirements**

#### **Empress Area Electric Motor Start**

#### **Conditions for Approval**

- 1(1) If the **ISO** receives a request from the **operator** of an industrial complex in the Empress Area, other than the Sand Hills industrial complex, to start an electric motor of a size of twenty five thousand (25 000) horsepower or larger, then the **ISO** must grant approval to start the electric motor unless the **ISO** is aware of any other electric motor start of a size of twenty five thousand (25 000) horsepower or larger already in progress in the Empress Area.
- (2) If the **ISO** receives a request from the **operator** of an industrial complex that is the Sand Hills industrial complex to start the fifty four thousand (54 000) horsepower electric motor located at that industrial complex, then the **ISO** must grant approval to start the electric motor, but only if the **ISO** is confident that the following **reliability** conditions are met:
  - (a) the **bulk transmission lines** designated as 944L, 945L, 951L, 1001L and 1002L, and the 163S Amoco Empress 240/138 kV transformer must all be in service;
  - (b) the 840S McNeill converter station must not be **ramping** in response to a **dispatch**;
  - (c) both of the Sheerness **generating units** must be on-line, unless the **ISO** determines that **reliability** conditions will allow for starting the electric motor with one (1) of the **generating units** off-line;
  - (d) one (1) capacitor bank at the 163S Amoco Empress 240/138 kV transformer must be in service;and
  - (e) the **ISO** must not be aware of any other electric motor start already in progress in the Empress Area.
- (3) The **ISO** must verbally inform any applicable **operator** of the **transmission facility** of the status of an approved electric motor start at the Sand Hills industrial complex.

### **Shell Limestone Electric Motor Start - Prior Notices**

- **2(1)** If the **ISO** receives a request from the **operator** of an industrial complex that is the Shell Limestone industrial complex to start the eighteen thousand (18 000) horsepower electric motor located at that industrial complex, then the **operator** must provide the anticipated date and time of the start of the electric motor and make the verbal request to the **ISO** at least one (1) hour prior to that start.
- (2) In addition, the **operator** must provide all affected direct connect **market participants**, served from the 581S Amoco Ricinus substation and which the **ISO** indicates, with at least one (1) hour notice by telephone prior to the starting of the electric motor, indicating the expected time of start and that there may be a short dip in their utility voltage due to the electric motor start.

Effective: 2014-07-02 Page 2 of 3

# **ISO Rules**

# Part 300 System Reliability and Operations Division 304 Routine Operations Section 304.2 Electric Motor Start Requirements



# **Shell Limestone - Conditions for Approval**

- If the **operator** has completed all notice requirements under subsection 2(2), then the **ISO** must grant approval to start the Shell Limestone eighteen thousand (18 000) horsepower electric motor, but only if the **ISO** is confident that the following **reliability** conditions are met:
  - (a) starting of the electric motor with the variable frequency drive is not possible, and delay in starting the electric motor would lead to significant financial hardship or environmental damage;
  - (b) the **transmission system** voltages must be equal to or greater than nominal values at the 304S Shell Limestone substation and 378S Shell Caroline substation;
  - the capacitor banks at 263S Strachan substation and 256S Harmattan substation must be available if required;
  - (d) the Bighorn generating unit output must be greater than zero (0) MW; and
  - (e) the **bulk transmission lines** designated as 848L, 717L/870L/719L and 166L must be in service.

# **Edson Gas Storage Electric Motor Start - Request for Approval**

- **4(1)** If the 348S Marlboro substation located in the Hinton/Edson Area experiences an outage or derate resulting in any of the five thousand (5 000) horsepower electric motor-driven compressors at the Edson Gas Storage industrial complex shutting down, then the **operator** of that industrial complex must request approval from the **ISO** before restarting any of the compressor electric motors.
- (2) If an outage or derate is in the nature of a permanent fault, then depending on the location of the permanent fault, the **operator** of the **transmission facility** must sectionalize the appropriate section of **bulk transmission line** 854L to allow radial supply to the 348S Marlboro substation from either the 39S Bickerdike substation or the 397S Benbow substation.

## **Edson Gas Storage - Conditions for Approval**

- **5(1)** If the **ISO** receives a request from the **operator** of an industrial complex that is the Edson Gas Storage industrial complex to restart any of the five thousand (5 000) horsepower electric motor-driven compressors at that industrial complex after an outage or derate, then the **ISO** must grant approval to start the electric motor, subject to the **reliability** condition in 5(2).
- (2) If the **bulk transmission line** designated as 844L is supplied from only the Benbow 397S substation, then the **operator** of the 348S Marlboro substation must limit the load capacity to a maximum of two (2) electric motor starts with an anticipated voltage flicker level of three point eight eight (3.88) percent.

Effective: 2014-07-02 Page 3 of 3