

ISO Rules

Part 300 System Reliability and Operations

Division 304 Routine Operations

Section 304.3 Wind Power Ramp Up Management



Applicability

- 1 Section 304.3 applies to:
 - (a) the **legal owner** of any **wind aggregated generating facilities**; and
 - (b) the **ISO**.

Requirements

Exemption for Certain Wind Aggregated Generating Facilities

- 2 This section 304.3 does not apply to the following exempt wind **aggregated generating facilities**, as represented by their **pool asset** descriptions: Castle River, Cowley Ridge, Kettles Hill, Magrath, McBride Lake, and Summerview #1.

Use of the Energy Market Merit Order

3(1) Prior to issuing any **directive** curtailing **real power** output from any of the non-exempt wind **aggregated generating facilities** under subsection 4(3), the **ISO** must first implement the energy market **merit order** provisions of the **ISO rules** for energy balance to manage the ramp up of the total **real power** output from all exempt and non-exempt wind **aggregated generating facilities**.

(2) If the energy market **merit order** provisions of the **ISO rules** are insufficient to manage the ramp up of the total **real power** output from all exempt and non-exempt wind **aggregated generating facilities**, then the **ISO** must limit that total Alberta **real power** output, and specify a wind power limit pro rata share for each of the non exempt wind **aggregated generating facilities**.

Calculation of Alberta System Wind Power Limit

4(1) The **ISO** must calculate, at a minimum wind monitoring interval of every twenty (20) minutes, an Alberta system wind power limit.

(2) The Alberta system wind power limit in MW for all non-exempt wind **aggregated generating facilities** for a wind monitoring interval will be the greater of (a) and (b), calculated as follows:

- (a)
 - (i) the total Alberta **real power** output from all non-exempt wind **aggregated generating facilities**;
plus
 - (ii) the **ISO** estimates in MW of:
 - (A) the **ramp rate**-down capability, in MW per minute, of all **pool assets** in the energy market **merit order** for the wind monitoring interval;
plus
 - (B) any increases or decreases in the **Alberta internal load** for the wind monitoring interval;
plus
 - (C) any increases or decreases in any **interchange schedule** quantities at the ME 01 to ME10 **10 minute clock period** for the wind monitoring interval;
- (b)
 - (i) the total Alberta **real power** output from all non-exempt wind **aggregated generating facilities**;
plus

ISO Rules

Part 300 System Reliability and Operations

Division 304 Routine Operations

Section 304.3 Wind Power Ramp Up Management



(ii) six point five (6.5) MW per minute for the wind monitoring interval.

(3) If during a wind monitoring interval the **ISO** determines that the total Alberta **real power** output from all non-exempt wind **aggregated generating facilities** is either at:

- (a) ninety (90) percent or more of the Alberta system wind power limit; or
- (b) the Alberta system wind power limit minus an amount up to, but not in excess of, sixty five (65) MW;

and if the **ISO** further determines that within the wind monitoring interval the total **real power** output will exceed the Alberta system wind power limit, then the **ISO** must issue **directives** by means of Supervisory Control and Data Acquisition signals to each **operator** of each of the non-exempt wind **aggregated generating facilities**, which **directives** will set the wind power limit pro rata share for each of the non-exempt wind **aggregated generating facilities**.

Calculation of Wind Power Limit Pro Rata Share

5(1) The wind power limit pro rata share for each of the non-exempt wind **aggregated generating facilities** as may be required for a wind monitoring interval is equal to:

- (a) the potential **real power** capability of the wind **aggregated generating facility** as provided to the **ISO** under Appendix 2 of section 502.8 of the **ISO rules**, *SCADA Technical Requirements*;

divided by

- (b) the sum of all potential **real power** capabilities provided to the **ISO** under that subsection 24(b) for all non-exempt wind **aggregated generating facilities**, but excluding those capabilities which are already limited by any curtailment **directive** or **dispatch** other than a wind power management **directive**;

multiplied by

- (c) the difference for the wind monitoring interval between:
 - (i) the Alberta system wind power limit calculated under subsection 4; and
 - (ii) the total **real power** output from all non-exempt wind **aggregated generating facilities**.

(2) If the wind power limit pro rata share for any of the non-exempt wind **aggregated generating facilities** causes the wind **aggregated generating facilities** to exceed its **maximum capability**, then the **ISO** must reallocate the excess difference in MW on a pro rata basis to all other non-exempt wind **aggregated generating facilities**.

(3) If a non-exempt wind **aggregated generating facility** receives:

- (a) a pro rata share Supervisory Control and Data Acquisition **directive** signal under subsection 4(3); and
- (b) a curtailment **directive** for any other reason;

then the **operator** must comply with the subsection 5(3) (b) curtailment **directive** and the **ISO** must reallocate any excess difference in MW between the pro rata share **directive** and the subsection 5(3) (b) curtailment **directive** to all other non-exempt wind **aggregated generating facilities**.

(4) Subject to the tolerances set out in subsection 18 of section 502.1 of the **ISO rules**, *Wind Aggregated Generating Facilities Technical Requirements*, a non-exempt wind **aggregated generating facility** must, by means of a Supervisory Control and Data Acquisition signal sent to the **ISO**, comply with

ISO Rules

Part 300 System Reliability and Operations

Division 304 Routine Operations

Section 304.3 Wind Power Ramp Up Management



a wind power limit pro rata share **directive** signal no later than ten (10) minutes after the **ISO** has sent the signal.

(5) The **ISO** must cancel, by means of Supervisory Control and Data Acquisition signals, the wind power limit pro rata share **directives** when they no longer are required under the conditions set out in subsection 4(3).

(6) If the **ISO** issues a **directive** to the **operator** of any wind **aggregated generating facility** which results in a net increase in the **real power** input, then the **ramp rate**, in MWs per minute, must not exceed ten percent (10%) of the **maximum authorized real power**.

Revision History

Date	Description
2011-12-01	Initial release
2013-01-08	Previously defined terms have been un-defined and the words have been un-bolded.
2015-04-01	The words "or dispatch" were added in subsection 5(1)(b).
2015-04-01	Rule references have been updated in subsection 5(1)(a)