

### Applicability

1 Rate DOS of the **ISO tariff**, *Demand Opportunity Service*, applies to **system access service** provided at a **point of delivery** to a **market participant** who:

- (a) receives **system access service** under Rate DTS of the **ISO tariff**, *Demand Transmission Service* at the **point of delivery**;
- (b) is eligible for demand opportunity service under section 9 of the **ISO tariff**, *Demand Opportunity Service*; and
- (c) is recallable in accordance with the provisions of this rate.

### Metered Energy

2(1) The **ISO** must apply Rate DOS charge to **metered energy** received at a **point of delivery** in every hour:

- (a) for Rate DOS capacity dispatched by the **ISO** and used by the **market participant**;
- (b) above the Rate DTS **contract capacity** for the **system access service**; and
- (c) up to the sum of the Rate DTS **contract capacity** and the Rate DOS capacity for the **system access service**.

2(2) The **ISO** must add to the **market participant's metered energy** received at a **point of delivery** under Rate DTS any **metered energy** received at the **point of delivery** in an hour that exceeds the sum of the Rate DTS **contract capacity** and the Rate DOS capacity for the **system access service**, in the same **settlement period**.

### Rate

3(1) The **ISO** must provide the two types of demand opportunity service in accordance with the charges, recall **directive** response times and recall priorities in the following table:

Rate DOS Type	Rate DOS Charge	Recall <b>Directive</b> Response Time	Recall Priority
(a) DOS Dispatchable	\$7.19/MWh	10 minutes	Before Rates DTS and FTS
(b) DOS Term	\$114.44/MWh	10 minutes	Before Rates DTS and FTS

3(2) The **ISO** must determine the amount charged or credited for demand opportunity service in a **settlement period** as:

- (a) the Rate DOS charge from subsection 3(1)(a), or (b) above, as applicable, multiplied by the **metered energy** during the **settlement period**; plus
- (b) an incremental losses charge or credit calculated as the sum, over all transaction hours in the **settlement period**, of **metered energy** in the hour multiplied by **pool price** in the hour multiplied by a **loss factor** for the facility, where the **loss factor** is

determined in accordance with section 501.10 of the **ISO rules**, *Transmission Loss Factors*, which is available to **market participants** on the AESO website.

**3(3)** The **ISO** must determine the **operating reserve charge** as the sum, over all hours in the **settlement period** of the amount calculated in each hour as the product of:

- (a) **metered energy** for the Rate DOS **market participant** in the hour; and
- (b) the total cost of **operating reserves** in the hour divided by the total **metered energy** for all Rate DTS, Rate DOS and Rate FTS of the **ISO tariff market participants** in the hour.

**3(4)** The **ISO** must estimate the **operating reserve charge**, if unable to determine it for a **settlement period** in accordance with subsection 3(3) above, as the sum, over all hours in the **settlement period** of the amount calculated in each hour as the product of:

- (a) **metered energy** for the Rate DOS **market participant** in the hour; and
- (b) **pool price** in the hour multiplied by 5.18%.

## Terms

**4(1)** The **ISO** must apply Rate DOS separately at each **point of delivery**.

**4(2)** The **market participant** must, if the **ISO** recalls by **directive** or **dispatch** a **market participant's** demand opportunity service, curtail use by the amount directed by the **ISO** which:

- (a) may be an amount up to the Rate DOS capacity; and
- (b) must not require curtailment below the **market participant's** Rate DTS **contract capacity** for the **system access service**.

**4(3)** The **market participant** must, in response to a **directive** or **dispatch** from the **ISO**, achieve curtailment of its demand opportunity service load within 10 minutes.

**4(4)** The **ISO** must apply Rider E of the **ISO tariff**, *Losses Calibration Factor Rider*, to **system access service** provided under this rate.

**4(5)** The **ISO** must apply Rider F of the **ISO tariff**, *Balancing Pool Consumer Allocation Rider*, to **system access service** provided under this rate, with the exception of the City of Medicine Hat.

**4(6)** The terms and conditions of the ISO tariff form part of this rate.

## Revision History

Effective	Description
2025-02-01	As approved in <b>Commission</b> Decision 28989-D01-2024 issued on July 31, 2024.
2024-01-01	Updated charges as approved in <b>Commission</b> Decision 28627-D01-2023 issued on December 15, 2023.
2023-01-01	Updated charges as approved in <b>Commission</b> Decision 27777-D01-2020 issued on December 21, 2022.
2022-01-01	Updated charges as approved on a final basis in <b>Commission</b> Decision 26980-D01-2021 issued on December 17, 2021.

2021-01-01	Updated charges as approved in <b>Commission</b> Decision 26054-D01-2020 issued on December 18, 2020.
2020-04-01	Updated charges as approved on an interim refundable basis in <b>Commission</b> Decision 25175-D01-2020 issued February 28, 2020 and revised Other System Support Services Charge waiver, as approved on a final basis in <b>Commission</b> Decision 25175-D02-2020 issued on November 30, 2020.
2019-01-01	Updated charges, as approved in <b>Commission</b> Decision 24036-D01-2018 issued on December 18, 2018.
2018-01-01	Updated charges, as approved in <b>Commission</b> Decision 23065-D01-2017 issued on November 28, 2017.
2017-01-01	Updated charges, as approved on an interim refundable basis in <b>Commission</b> Decision 22093-D01-2016 issued on December 2, 2016 and on a final basis in <b>Commission</b> Decision 22093-D02-2017 on April 4, 2017.
2016-04-01	Updated charges, as approved in <b>Commission</b> Decision 21302-D01-2016 issued on March 31, 2016.
2016-01-01	Updated charges, as approved in <b>Commission</b> Decision 20753-D02-2015 issued on December 21, 2015.
2015-07-01	Updated subsections and charges, as approved in <b>Commission</b> Decision 3473-D01-2015 issued on June 17, 2015 except for the losses charge component in subsection 3(2) approved on an interim basis in <b>Commission</b> Decision 2014-242 issued on August 21, 2014.
2013-10-01	Updated charges, as approved on an interim refundable basis in <b>Commission</b> Decision 2013-325 issued on August 28, 2014 and on a final basis, in <b>Commission</b> Decision 2014-242 issued on August 21, 2014 except for the losses charge component in subsection 3(2) approved on an interim basis in <b>Commission</b> Decision 2014-242 issued on August 21, 2014.
2011-07-01	Revised and reformatted all subsections, as approved in <b>Commission</b> Decision 2011-275 issued on June 24, 2011.